

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

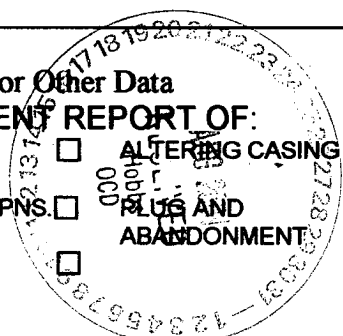
Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36746
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 34080
7. Lease Name or Unit Agreement Name Tomahawk State
8. Well Number 1
9. OGRID Number 155615
10. Pool name or Wildcat Wildcat Morrow (Gas)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Nadel & Gussman Permian, LLC	
3. Address of Operator 601 N. Marienfeld, Suite 508, Midland, Texas 79701	
4. Well Location  Unit Letter <u>P</u> : <u>660'</u> feet from the <u>South</u> line and <u>660'</u> feet from the <u>East</u> line  Section <u>19</u> Township <u>13-S</u> Range <u>32-E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4371'	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: UL <u>P</u> Sect <u>19</u> Twp <u>13-S</u> Rng <u>32-E</u> Pit type <u>Reserve</u> Depth to Groundwater <u>100'</u> + Distance from nearest fresh water well <u>1000'</u> + Distance from nearest surface water <u>1000'</u> + Below-grade Tank Location UL <u>      </u> Sect <u>      </u> Twp <u>      </u> Rng <u>      </u> ; feet from the <u>      </u> line and <u>      </u> feet from the <u>      </u> line	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

08/23/04 Laid down 22 drill collars. TIH open ended P/U 21 joints drill pipe to 11,281'. Circ. and wait on cementers. Spot 52 sacks class "H" cement plug from 11,281'-11,231'. Pulled 10 stand wait on cement TIH tagged @ 11,176' =55'. Laid down 30 joint drill pipe spot 47 sacks class "H" cement plug from 10,333'-10,233'. Laid down 51 joints drill pipe spot 50 sacks class "H" cement plug from 8,716'-8,616'. Laid down 81 joints drill pipe. Spot 50 sacks "C" cement plug.

08/24/04 POOH 10 stands and wait on cmt, TIH tagged cmt @ 3,865' =182'. Laid down 57 joints and spot 50 sacks "H" plug from 2,246'-2,111'. POOH 5 stands wait on cmt, TIH tagged @ 2,111'. Spot 40 sacks "C" cmt plug from 1,551'-1,411' and laid down 22 joints DP. Spot 50 sacks "C" cmt plug from 477'-337', POOH 2 stand wait on plug tagged 337'. Spot 25 sacks "C" cmt plug from 95'-surface and laid down 3 joints DP.

Per Gary Wink's orders via telephone on 08/20/04 and 08/23/04.  
Details attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Josh Fernau TITLE Staff Engineer DATE 08/25/04

Type or print name Josh Fernau E-mail address: joshf@naguss.com Telephone No. (432) 682-4429

(This space for State use)

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE AUG 27 2004

Conditions of approval, if any:

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

# Nadel & Gussman Permian, L.L.C.

LEASE: **Tomahawk State**  
 FIELD: **Wild Cat Marrow**  
 LOCATION: **660' FSL 660 FEL**  
 SPUD DATE: **7/9/2004**  
 CONTRACTOR: **Patterson Drilling Rig 511**

WELL NO.: **1**  
 COUNTY: **Lea**  
 LEGAL: **Sec. 19 T 13 S R 32 E**  
 DRAWN BY: **Josh Fernau**  
 DATE: **8/25/2004**

API #: **30-025-38746**  
 STATE: **New Mexico**  
 GL: **4371**  
 DF: **4390**  
 KB: **19**

## Tomahawk State Well No. 1

Hole Size  
Csg Design

Depth, RKB

Formation  
TOPS

Mud Loggers

E-logs

MUD

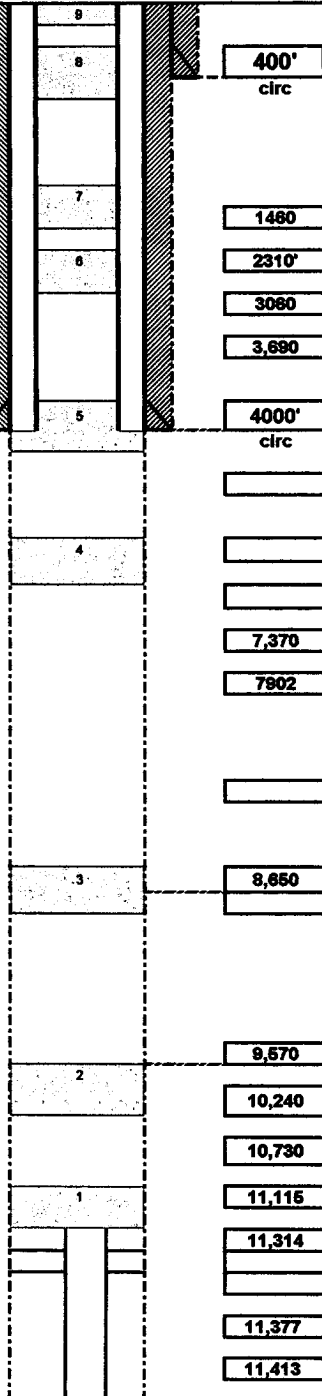
17-1/2" Hole  
13-3/8", 48#  
H-40 ST&C

12-1/4" hole  
9-5/8", 40#  
N-80, LT&C

TOF = 11284'

BOF = 11552'

8 3/4" Open Hole



NOTE: ALL PLUG DEPTHS ARE DETAILED ON  
ATTACHED SHEET

FISH: FISHING NECK, TWO PKRS, PERF /  
XO SUB, 3 DC'S, XO SUB, GAUGE CARRI  
8 ULL PLUG

TD @ 11,550'

OPTIONS: