Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONGERVATION DIVIGION	WELL API NO. 30-025.01270
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM	Suna 1 0, 1411 07505	6. State Oil & Gas Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	E-1814
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name New Mexico A
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 3
2. Name of Operator Pennoc Of C	1	9. OGRID Number /72/3
3. Address of Operator		10. Pool name or Wildcat
1. Well Location	tobbs, NM 88241-2769	Wildcat
Unit Letter J: 1980 feet from the Gast line and 1980 feet from the South line		
Section 25	Township /6 S Range 33 E	NMPM County Lea
《 注: 	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application	r Closure will 21/17/28 steel pits	
Pit typeDepth to Groundwa	,	ance from nearest surface water
Pit Liner Thickness: mil		estruction Material / 6 AUG 2001
10 (1)		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 0CD SUBSEQUENT REPORT OF: 0CD		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRIL	LING OPNS. PAND ACT OF ENGLY STORY
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT	JOB
OTHER:	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
This well was plugged back by Basic to 4580' or 4/26/04. Penroc		
rigged up to perforate and test the Penrose & Grayburg. Was unable to		
get down 8 % casing below 1827'. all attempts failed due to parted		
casing. Met at Mr. Chin's unliveurs and received verbal approval to PEA.		
TIH W/ thy to 1827. Cisc. hake w/ 9.3" gelled bring. Sp. Hed 35 sx. cement		
plug. Tag after WOR. Pull up to 400'. Spothed 35 Sx. compart plug. Tag @ .		
Pull up to 100' - 15 8x. Coment plug to surface. Imtalled DH marker.		
Cut anchord. Clear up location. Used steel pit for fluid so No		
SURFACE PIT.	Approved a	s to plugging of the Well Bore.
	Liability un	der bond is retained until
hereby certify that the information at	ove is true and complete to the best of my knowledge a	oration is completed.
hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE LAC LACA	feel TITLE PRESIDENT	DATE 8.17.64
Type or print name M. Y. Mer chant E-mail address: my merche hot matelephone (505) 492-1236 For State Use Only		
APPROVED BY: Lay W	Wink OC FIELD REPRESENTATIVE I	I/STAFF MANAGER AUG 3 0 2004
Conditions of Annroyal (if and):		