

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 025 28672
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name E. E. Drinkard
8. Well Number 3
9. OGRID Number 012024
10. Pool name or Wildcat Brunson, McKee East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator
P O Box 2517, Midland, Texas 79702

4. Well Location

Unit Letter D : 660 feet from the north line and 660 feet from the west line

Section 25 Township 22S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type STEEL Depth to Groundwater 65' Distance from nearest fresh water well N/A
Distance from nearest surface water N/A Below-grade Tank Location UL Sect Twp Rng ; OVER 1000'
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
See attached procedure.

T.O.S. - 1106'
B.D.S. - 2390'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tommy Taylor TITLE Agent DATE 8/30/04
Type or print name Tommy Taylor E-mail address: ttaylor@state.nm.gov Telephone No. 432-570-5382

(This space for State use)

APPROVED BY Hayward Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any:

AUG 30 2004

PROPOSED PLUGGING PROCEDURE FOR JOHN H. HENDIX CORP.

WELL: DRINKARD ESTATE #3
FIELD: DRINKARD
LEA COUNTY, NEW MEXICO



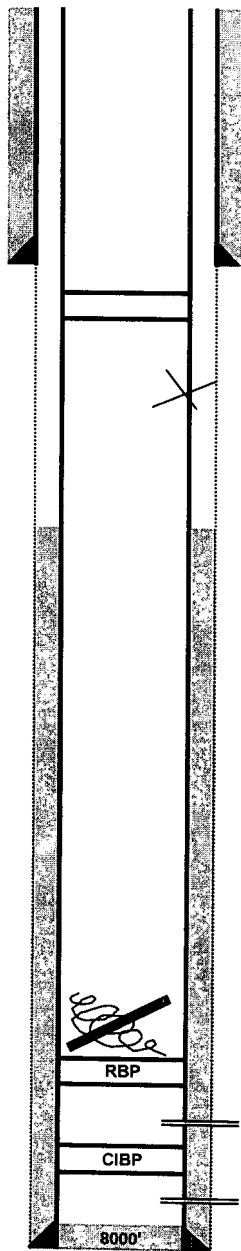
1. MIRU. REMOVE TREE SET BOP.
2. RELEASE GUIBERSON IV PACKER SET @ 1406'.
3. POH AND LAY DOWN PACKER.
4. RIH W/ TBG @ ADDITIONAL WORKSTRING TO 7150'.
5. CIRCULATE WELL WITH 9.5 PPG MUD LADEN FLUID.
6. SET 25 SX CMT PLUG FROM 6950' - 7150'.
7. PULL TBG UP OUT OF CMT, REVERSE OUT. WOC.
8. LOWER TBG TO TOP OF CMT PLUG, TAG AND RECORD.
9. PULL TBG UP TO 6300'.
10. SET 25 SX CMT PLUG FROM 6100' - 6300'.
11. PULL TBG UP TO 5500'.
12. SET 25 SX CMT PLUG FROM 5300' - 5500'.
13. PULL TBG UP TO 4500'.
14. SET 25 SX CMT PLUG FROM 4300' - 4500'.
15. PULL TBG UP TO 3200'.
16. SET 30 SX CMT PLUG FROM 3050' - 3200'. (BASE OF SALT SECTION).
17. PULL TBG UP OUT OF CMT. REVERSE OUT. WOC.
18. LOWER TBG TO TOP OF CMT PLUG, TAG AND RECORD.
19. POH W/ TBG, (STAND BACK 2000').
20. REMOVE BOP.
21. N/U 5-1/2" CSG.
22. WORK CSG FOR FREEPOINT.
23. CUT CSG @ FREEPOINT W/ PACS TOOL, ($\pm 2000'$).
24. RECOVER CSG.
25. RIH W/ TBG TO TOP OF CSG CUT.
26. SET 35 SX CMT PLUG FROM 1950' - 2050'.
27. PULL TBG UP OUT OF CMT, REVERSE OUT, WOC.
28. LOWER TBG TO TOP OF CMT PLUG, TAG AND RECORD.
29. PULL TBG UP TO 1300'.
30. SET 45 SX CMT PLUG FROM 1150' - 1300'. (TOP OF SALT SECTION).
31. PULL TBG UP OUT OF CMT, REVERSE OUT. WOC.
32. LOWER TBG TO TOP OF CMT PLUG, TAG AND RECORD.
33. PULL TBG UP TO 865'.
34. SET 35 SX CMT PLUG FROM 765' - 865'.
35. PULL TBG UP TO 580'.
36. SET 35 SX CMT PLUG FROM 480' - 580'.
37. PULL TBG UP TO 295'.
38. SET 35 SX CMT PLUG FROM 195' - 295'.
39. PULL TBG UP TO 60'.
40. SET 20 SX CMT PLUG FROM SURFACE TO 60'.
41. CUT WELL HEAD AND SET DRYHOLE MARKER.
42. RIG DOWN. MOVE OFF LOCATION.

COMPANY: John H. Hendrix Corporation
 WELL NAME: E. E. Drinkard
 WELL #: 3
 API#: 30 025 28672
 COUNTY: Lea Co., NM

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
9 5/8"	36	H-40	1200'
8 5/8"	24	J-55	
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
5 1/2"	17, 15.5	J-55	8000'
SCAB LINER			
OD	WT / FT	GRADE	SET AT
NONE			
TUBING			
OD	WT / FT	GRADE	SET AT
NONE			

CAPACITIES (BBL/FT)	
1 1/4" TBG	0.00185
2 7/8" TBG	0.00579
3 1/2" CSG	0.0087
1 1/4" X 3 1/2"	0.006
2 7/8" X 8 5/8"	0.0557

BEFORE



(8 5/8" CSG)

SURF - 60'

PLUG #9 175'-295'

PLUG #8 460'-580'

PLUG #7 765'-865'

8 5/8" OD SURFACE CSG SET @ 1200'

5 1/2" Guiberson Uni-IV tension packer 1406'

Collapsed casing and water flow @ 2508'
 2700' TOC on 5 1/2"

PLUG #6 1180'-1300'
 TOP OF SALT

*FL 1150' to 1100'
 9 5/8" CSG SHOET
 T.O.S. PLUG*

PLUG #5 3080'-3200'
 BASE OF SALT

PLUG #4 4380'-4500'

PLUG #3 5380'-5500'

PLUG #2 6110'-6300'

PLUG #1 6960'-7150'

Junk: 730' of slickline w/ 6' weight bar

RBP @ 7181'

7360'-7378' McKee perfs

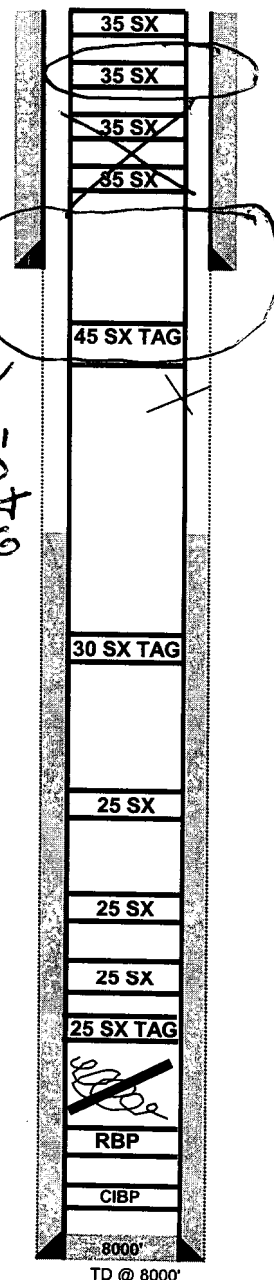
CIBP @ 7519'

7554'-7570' McKee Perfs

TD @ 8000'

5 1/2" OD PRODUCTION CSG SET @ 8000'

AFTER



TD @ 8000'

OPERATOR: John H Hendrix
WELL NAME & NUMBER: E E Drinkard #3
COUNTY: Lea

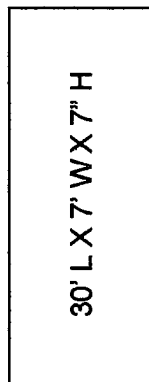
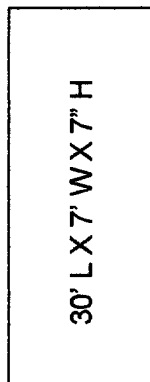
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2 Above Ground Open Top Steel Tanks
(To Be Located at least 100 feet from wellhead)