Submit 3 Copies To Appropriate District Office		ew Mexico		Form C-1	03	
District I	Energy, Minerals an	d Natural Resources		March 4, 20	004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO	•	<u> </u>	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	30-0250		ļ	
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410			STATE		_	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Salita Fe, I		6. State Oil &	Gas Lease No.		
SUNDRY NOTICE	SAND REPORTS ON I	WELLS	7 Loose Nome			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				7. Lease Name or Unit Agreement Name		
			Langlie Mat	tix Penrose Sand	Un	
			8 Well Numbe	8. Well Number #47		
			0.00010.11			
2. Name of Operator Moriah Resources, Inc.			9. OGRID Nun 224376	iber		
3. Address of Operator PO Box 5562, Midland, TX 79704			10. Pool name	prWildcat tix 7R, Qn, Gb		
			Langite Mat	tix /R, Qn, Gb		
4. Well Location					7	
Unit Letter K : 1	1330 feet from the	South line and	2630 feet f	om the West in		
			leet II	om me west ine	e	
Section 22	Township 22	S Range 37F	NMPM	County Lea		
	1. Elevation (Show wheth 3348 GR	her DR, RKB, RT, GR. et	c.)	Lea		
it or Below-grade Tank Application (For pit	or below-grade tank closures	a form C-144 must be attack	hed)		1.022004000	
it Location: ULSectTwp	_Rng Pit type	Depth to Groundwater	Distance from	nearest fresh water well		
Distance from nearest surface water	Below-grade Tank Locatio	on UL Sect Ty	vp Rng			
feet from the line and	feet from the liv		· · · · · · · · · · · · · · · · ·	,		
feet from theline and		" See form C-14	4 on file.			
12. Check Apr	propriate Box to Indic	ate Nature of Notice	Report or Othe	r Data		
NOTICE OF INTE			BSEQUENT R			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					ר	
					L	
TEMPORARILY ABANDON	HANGE PLANS	COMMENCE DF	RILLING OPNS.	PLUG AND]	
		-		ABANDONMENT	-	
			AND 🔀			
-	OMPLETION	CEMENT JOB				
DTHER:		OTHER:			-	
13. Describe proposed or complete	d operations. (Clearly sta	ate all pertinent details, an	nd give pertinent da	tes, including estimated da	ate	
of starting any proposed work).	SEE RULE 1103. For I	Multiple Completions: A	ttooh wallham dian		on	
or recompletion.			C	ram of proposed completing		
SEE	ATTACHED P	AGE		1, 5° - 200	۰ <u>۰</u>	
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nereby certify that the information abo ade tank has been/will be constructed or close	ve is true and complete to a according to NMOCD could	o the best of my knowled	ge and belief. I furth	er certify that any pit or below	N -/	
	a according to trattoed guid	ennes Lu, a general permit L	or an (attached) alter	auve UCD-approved pland	*	
GNATURE Part T. An	ul TIT	LE <u>Operations</u>	Manager	DATE 8/2404		
				DALL UNCOUT		
peorprintname Paul T. Hor	ne <u>E-r</u>	ul@petroleumstra nailaddress:	T	elephone No. 432-682-	029	
his space for State use)	κ Λ					
	$\lambda \rightarrow 1$					
PPPROVED BY Hause	Wink TITI	LE		DATE Allo		
onditions of approval, if any:				_DATEAUG_3_1	٦r	
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	00	FIELD REPRESENTAT	IVE II/SIAFF MAI			

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Form C-103 – Casing Test and Cement Job

8/6/04 Ran 85 jts 5-1/2", 15.5#/ft, J-55 production casing and set @ 3790'. Cemented w/ 400 sx Class C w/ 4% gel and tailed w/ 430 sx Class C neat. Circulated 10 sx to surface. Rigged down drilling rig.

8/25/04 Rigged up Pulling Unit. Pressure tested csg to 1550 psi for 30 minutes, held good.