AUG-27-2004 FRI 11:10 AM YATES PETROLEUM LAND

FAX NO. 5057484572

P. 02

Form C-144 March 12, 2004

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505

District I

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fc office

Pit or Below-Grade Tank Registration or Closure		
ls pit or below-grade tank covered by a "general plan"? Yes XX No		
Type of action: Registration of a pit or below-grade tank XX Closure of a pit or below-grade tank		
Operator: Yates Petroleum CorporationTelephone: (505) 748-4347 e-mail address: debbicc@ypenm.com		
Address: 105 South 4th Street, Artesia, NM 88210		
Facility or well name: <u>Tubb State Unit #2</u> API #:36835 U/L or Qtr/Qtr A Scc 16 T 105 R 34E		
County: Lea Latitude <u>N33.4534</u> Longitude <u>W103.4618</u> NAD: 1927 🕅 1983 🗌 Surface Owner -Federal 🛄 State 🕅 Private 🗖 Indian 🗋		
Pit_Type: Drilling X Production 🗂 Disposal 🗔	Below-grade tank	
Workover 🔲 Emergency 🛄	Volume:bbl Type of fluid:	
Lined XX Unlined	Construction material:	
Liner type: Synthetic XX Thickness 12 mil	Double-walled, with leak detection? Yes 🔲 If not, explain why not.	
Clay 🗌 Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 fect from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	10 Points

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

onsite 🗋 offsite 🔲 If offsite, name of facility_

date. (4) Groundwater encountered: No 🛄 Yes 🛄 If yes, show depth below ground surface_ ___ft. and attach sample results. (5) Attach soil sample results and a

diagram of sample locations and excavations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has

been/will be constructed or closed according to NMOCD guidelines], a general permit XX, or un (attached) alternative OCD-approved plan].

Date: August 27, 2004

Printed Name/Title Clifton R. May/Regulatory Agent

Signature Â.

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations,

Approval: 8 Date: Printed Name/Title

ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEEP

and 3 Kang Signature

YATES PETROLEUM CORPORATION General Plan was approved 4/15/04

Reserve pit

Flare pit

The reserve pit will be to the North. The Southeast corner of the pit will be approximately 60' North of the well bore. The pit will be a 150' X 150' and 6' deep with a capacity of 24,000 bbls.

> Standard reserve pit. All Reserve pits are double Horse shoe size varies with depth of well

60

well bore

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