State of New Mexico Energy, Minerals and Natural Resources

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DISTRICT I

Form C-105

STEPLETE Substitute Subst	1625 N. French Dr., Hobbs, N	IM 88240									Revise	ed March 25, 1999	
	DISTRICT II							WELL API NO.					
Santa Pic, NM 87505 Santa Pic, NM 87505 Santa Pic, NM 87505 Santa Pic, NM 87505 Santa Pick, NM 87505 S	811 South First, Artesia, NM			1	3	0-025-06	739	_					
								5. Indicate			<u> </u>		
1225.0mt Mr. Trune 17. Pates 15. Well (2005) 1225. Well (2005)		5					<u> </u>						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		anta Eu NM 97505						6. State Oi	l & Gas Lease N	lo.			
18. Type of Well			ON OR	RECOMPLETION	J PEPORT AN	ID I O	3						
GAS WELL									7. Lesse Name or Unit Agreement Name				
New Well Workover Deepen Plug Back Diff. Resur. Other	☑OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER												
Appache Corporation Final state Fina	l <u> </u>	Workover	Dee	pen 🔽 Plug Back	Diff. Re	esvr.	Other			r	Algo A		
1. Addition Afgenings 1. Addition 1. Age	2. Name of Operator							8. Well No).	-			
Section Page		ion		_						7			
Linear L	_		9. Pool name or Wildcat										
Total Little E 1880 Feet From The North Line at 760 Feet From The West Line									se Skelly;	Gray	burg & Padd	ock	
10. Date F.D. Reachest 12. Date Complet (Prode) 23/22/04 3/3/22/04 3/42/1 GR 3/42/1	Unit Letter E: 1880 Feet From The North Line and 760								Feet From The West Line				
S. Perforation record (interval, size, and mumber) S. West D. S. V. S. Perforation record (interval, size, and mumber) S. Perforation record (interval, size, sand size, sand size, sand size, sand size, sand si													
15. Total Depth	10. Date Spudded	11. Date T.D. Reached		- · · · ·	•	13. Elevati	_ :		14. Elev. (Casinghe	ad		
Name Decided By Decided B		16. Plug Back T.I	D.			L			ols ·		Cable Tools		
Casing Record (Report all strings set in well) Casing Record (Record (R							Drilled By						
22 Was well Cased Cement Bond Log 23 Was well Cased Cement Bond Log 25 CASING RECORD (Report all strings set in well)									20. Was I	Directiona	Survey Made		
CASING RECORD (Report all strings set in well)			K 3300 -	. 3310				122. Was V	Zell Cored		· · · · · · · · · · · · · · · · · · ·		
CASING SIZE	I								on corou				
CASING SIZE WEIGHT LB.PFT PEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	1												
13-3/8	CASING SIZE	WEIGHTLE) //Zr						FGORR	-			
S-5/8 32# 2913 11 1700 sx / Circulated to Surface													
Solution													
24. LINER RECORD 25. SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEFINISET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 3 DEFINISERVAL AMOUNT AND KIND MATERAL USED Patidock \$5300-5310 - 44 Holes Grayburg 3812-20, 34-40, 48-60, 66-88, 96-3904, 12-60 - 4" - 422 Holes Grayburg 3812-20, 34-40, 48-60, 66-88, 96-3904, 12-60 - 4" - 422 Holes Grayburg 3812-20, 34-40, 48-60, 66-88, 96-3904, 12-60 - 4" - 422 Holes Grayburg 3812-30, 34-30, 35-721-82, 5836-91, 5903-51 - 29 Holes - (Abandoned) Blinebry 5514-94, 5603, 13, 5721-82, 5836-91, 5903-51 - 29 Holes - (Abandoned) Drinkard 6413-95, 6503-71, 6602-59 - 60 Holes - (Abandoned) Wantz Abo 6748, 6835-97, 6931-94, 7003-99, 7102-96, 7202-23 - 57 Holes (Abandoned) Wantz Abo 6748, 6835-97, 6931-94, 7003-99, 7102-96, 7202-23 - 57 Holes (Abandoned) Wantz Abo 6748, 6835-97, 6931-94, 7003-99, 7102-96, 7202-23 - 57 Holes (Abandoned) PRODUCTION Production Method (Flowing, pa lift, pumping - Size and type pump) Production Method (Flowing, pa lift, pumping - Size and type pump) Production Method (Flowing, pa lift, pumping - Size and type pump) Production Method (Flowing, pa lift, pumping - Size and type pump) Production Method (Flowing, pa lift, pumping - Size and type pump) Production Method (Flowing, pa lift, pumping - Size and type pump) Production Method (Flowing, pa lift, pumping - Size and type pump) Production Size (Sold, steed for fuel, vented, etc.) 37.9 29. Deposition of Gas (Sold, steed for fuel, vented, etc.) Production of Gas (Sold, steed for fuel, vented, etc.) Production of Gas (Sold, steed for fuel, vented, etc.) Production of Gas (Sold, steed for fuel, vented, etc.) Production of Gas (Sold, steed for fuel, vented, etc.) Production of Gas (Sold, steed for fuel, vented, etc.) SIZE TO THE Water Bill. Gas - MCF Water - Bil			(#)										
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26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH NTERVAL AMOUNT, AND KIND MATERIAL USED 5300 - 5310 - 144 Holes Grayburg 3812-20, 34-40, 48-60, 66-88, 96-3904, 12-60 - 4" - 422 Holes 3812-3960	SELE	101	SOTION	SACKS CEMENT	SCREEN			+			PACKER SE1		
Paddock 5300-5310		 		<u> </u>			2-316	+	3313				
Paddock 5300-5310	26. Perforation record	(interval, size, and	l number)		L	27 AC	ID SHOT FRA	CTURE	CEMENT S	OUFF	ZE ETC 2.5		
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Straybung Stra	r addock 3300-3310 -	44 Holes				5.	300 - 5310	Frac w/ 39,456 gals gel & 80,000# 20/40 sand					
Frac w/ 27000 (galls gel & 5446 # 15630 sand 10	Grayburg 3812-20, 34-40, 48-60, 66-88, 96-3904, 12-60 - 4" - 422 Holes 3812 - 3960							Acidize w/ 5000 gals 15% HCL 000					
Blinebry 5514-94, 5603, 13, 5721-82, 5836-91, 5903-51 - 29 Holes - (Abandoned) 5514-5951 Cement squeezeil w/ 200 st								Frac w/ 27000/gals gel & 50460# 16/30 sand					
Drinkard 6413-95, 6503-71, 6602-59 - 60 Holes - (Abandoned) 6413-6659 Cement squeezed.w/ 400 sx / /			10										
Drinkard 6413-95, 6503-71, 6602-59 - 60 Holes - (Abandoned) 6413-6659 Cement squeezed, w/ 400 sx //	5514 - 5 - 29 Holes - (Abandoned)							Cement		v/ 200 s	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Wantz Abo 6748, 6835-97, 6931-94, 7003-99, 7102-96, 7202-23 - 57 Holes 6748 - 7223 CIBP @ 6698 w/ 35' cement Galandoned CIBP @ 7600' w/ 1 sx cement Galandoned G	Drinkard 6413-95, 65	503-71, 6602-59	- 60 Hole	s - (Abandoned)		64	113 - 6659	Cement		v/ 400 s			
Wantz Abo 6/48, 8835-9/, 6931-94, 7003-99, 7102-96, 7202-23 - 57 Holes (Abandoned) McKee 7662-77, 93-7719, 29-81, 94-7802, 13-25, 7976-94 - 549 Holes - (Abandoned) 28. PRODUCTION Date First Production 3/22/04 Pumping - 1.5" Rod Insert Producing Date of Test Hours Tested Claculated 24 How Tubing Press. Casing Pressure Calculated 24 Hour Rate Poil - Bbi. Cas - MCF Hour Rate Claculated 24 Hour Rate Claculated 24 Hour Rate Poil - Bbi. Gas - MCF Water - Bbi. Oil Gravity - API - (Corr.) Test Witnessed By Sold 3.1. I hereby certify that the informalion shown on both sides of this form is true and complete to the best of my knowledge and belief Printed											V	<u> </u>	
McKee 7662-77, 93-7719, 29-81, 94-7802, 13-25, 7976-94 - 549 Holes - (Abandoned) McKee 7662-77, 93-7719, 29-81, 94-7802, 13-25, 7976-94 - 549 Holes - (Abandoned) Relienburger Open Hole 8080-8180 - (Abandoned) PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Frod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Frod. or Shut-in) Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Frod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Frod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Frod. or Shut-in) Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Frod. or Shut-in) Well Status (Frod. or Shut-in) Production													
Ellenburger Open Hole 8080-8180 - (Abandoned) PRODUCTION Date First Production 3/22/04 - Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Production Production Production Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate Gas - Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments C-103 Sundry Notice / C-104 31. I hereby certify that the informalion shown on both sides of this form is true and complete to the best of my knowledge and belief Printed									3.33				
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert Producing P	I												
Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Frod. or Shut-in)	28.		(11041140)		PRODUCTION		380 - 8180	TCIBI @	9 0030 W/ a	SX Cell	ient		
5/29/04 24 Test Penod 32 213 442 150 Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments C-103 Sundry Notice / C-104 31. I hereby certify that the informalion shown on both sides of this form is true and complete to the best of my knowledge and belief Printed	Date First Production			Production Method			end type pump)		V	Vell Status	s (Prod. or Shut-in)		
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed		tigo / C 104										1/	
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