

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-105
Revised March 25, 1999DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.

30-025-06746

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☐ New Well☐ Workover☐ Deepen☒ Plug Back☐ Diff. Resvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. Well Location

Unit Letter M : 660 Feet From The South Line and 330 Feet From The West Line
Section 22 Township 21S Range 37E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How

18. Intervals

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg 3802 - 3906, Paddock 5270-80'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	32#	226	17-1/2	300 sx / Circulated to Surface	
8-5/8	32#	2859	11	1630 sx / Circulated to Surface	
5-1/2	15.5# / 17#	7790	7-7/8	1370 sx / TOC @ 750' (Calc)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	3945	

26. Perforation record (interval, size, and number)

Grayburg 3802-12, 18-42, 54-60, 68-96, 3902-06 - 4" - 293 Holes

Paddock 5270-5280 4 JSPF

5232 - 5274 (Abandoned)

Drinkard 6420 - 6642 (Abandoned) / CIBP @ 6390' w/ 35' cement

Abo 7129 - 7177 (Abandoned)

Hare 7383 - 7543 (Abandoned)

7790 - 7890 (Abandoned) / CIBP @ 7565'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3802 - 3906	Acidize w/ 6000 gals. 15% HCL
5270 - 5280	Frac w/ 53000 gals gel & 79525# 16/30 sand
5232 - 5274	Frac w/ 35,736 gals gel & 90249# 20/40 sand
	Cement squeezed w/ 240 sx
6420 - 6642	Cement squeezed w/ 200 sx
	CIBP @ 7100' w/ 35' cement
	CIBP @ 7280' w/ 35' cement
7790 - 7890	Dump 50 sx cement into open hole

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
4/10/04		Pumping - 1.5" Rod Insert					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
4/23/04	24			40	240	720	1607	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
						37.9		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

C-103 Sundry Notice / C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Kara Coday

Title

Sr. Engineering Technician

Date 06/01/04