

Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

WELL API NO.

30-025-06753

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☐ New Well☐ Workover☐ Deepen☒ Plug Back☐ Diff. Resvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224

4. Well Location

Unit Letter N : 915 Feet From The South Line and 1650 Feet From The West Line  
Section 22 Township 21S Range 37E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

5/11/04

13. Elevations (DF&amp; RKB, RT, GR, etc.)

3409'

14. Elev. Casinghead

15. Total Depth

7783

16. Plug Back T.D.

5593'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg 3740 - 3882, Paddock 5270 - 80

21. Type Electric and Other Logs Run

20. Was Directional Survey Made

22. Was Well Cored

23.

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	32#	224	17-1/2	300 sx / Circulated to Surface	
8-5/8	32#	2905	11	2000 sx / Circulated to Surface	
5-1/2	15.5# / 17#	7559	7-7/8	760 sx / TOC @ 3200' (Calc)	

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	5593'	

26. Perforation record (interval, size, and number)

Grayburg 3740-48, 68-72, 77-90, 3802-25, 32-42, 51-82 - 4" - 362 Holes

Paddock 5270-80 - 40 Holes

5212 - 5270 (Abandoned)

Blinebry 5765 - 5910 (Abandoned) / CIBP @ 5700' w/ 35' cement

Abo 6881 - 7142 (Abandoned) / CIBP @ 6850' w/ 35' cement

Hare 7308 - 7453 (Abandoned) / CIBP @ 7270' w/ 25 sx cement

Ellenburger 7559 - 7783 (Open Hole) (Abandoned) / CIBP @ 7480' w/ 1 sx cement

## 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3740 - 3882 Acidize w/ 4500 gals 15% HCL 22232

Frac w/ 23200 gals gel &amp; 44000# 16/30 sand

5270 - 5280 Acidize w/ 500 gals HCL

Frac w/ 36,000 gals gel &amp; 79,000# 20/40 sand

5212 - 5270 Cement squeezed w/ 700 sx

5765 - 5910 Cement squeezed w/ 100 sx

## 28. PRODUCTION

Date First Production 5/11/04	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 5/16/04	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 125	Gas - MCF 305	Water - Bbl. 523
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.9

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

C-103 Sundry Notice / C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kara Coday

Printed  
Name

Kara Coday

Title

Sr. Engineering Technician

Date 06/11/04