Submit 3 Copies To Appropriate District State of New Mexico Office Energy Minorals and Natural Resources	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-08914
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV.	STATE 🗶 FEE 🗌
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	A 2614
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: McDonald WN State
1. Type of Well: Oil Well Gas Well X Other	8. Well Number
2. Name of Operator	9. OGRID Number
Marathon Oil Company	14021
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 3487 Houston, TX 77253-3487	Jalmat Tansill Yates 7R (79240)
4. Well Location	roamet lansitt lates /k (/5240)
Unit Letter <u>L</u> : 1650 feet from the <u>South</u> line ar	nd 330 feet from the West line
	not nom the not make
Section 15 Township 22-S Range 36	
11. Elevation (Show whether DR, RKB, RT, gl 3563)	GR, etc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CASING	
	DRILLING OPNIS CO CO COLOR CONTROL CON
PULL OR ALTER CASING MULTIPLE CASING TEST COMPLETION CEMENT JOB	ABANDONMENT AND
	** San 197
	Casing Leak
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Marathon Oil recently performed work to isolate a casing leak and shut down this well. Please see details below: 06/02/2004 Tested casing annulus did not hold. Dug out and changed casing valves re-tested casing still did not hold. POOH w/ tubing, SN, and packer. RIH w/ Kill string SI for night.	
06/03/2004 RIH w/ perf sub and SN on 153 jts tagged PBTD @ 3456'. Lay down jt. and swab 3 runs. Pulled	
about 400' fluid. POOH w/ tubing, SN, and perf sub. RIH w/ kill	string and SI for night.
06/04/2004 POOH w/ kill string. RIH w/ CIBP and tubing. Set CIBP	0 @ 3310' (above top perf) to isolate
producing zone. POOH w/ tubing and layed down. SI well	<u> </u>
I hereby certify that the information above is true and complete to the best of my known and took has been will be a second at the best of my known and took has been will be a second at the best of my known and the best o	wledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan	
E-mail address:	cekendrix@MarathonOil.com
Type or print name Charles E. Kendrix	Telephone No. 713-296-2096
APPROVED BY	
APPROVED BY January if Approved if Approve	DATE <u>AUG 3 1 2004</u>
Conditions of Approval, if any:	2001