Submit 3 Copies to Approriate District

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CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resouces

DISTRICT I				FORM C-103			
1625 N. French Dr., Hobbs, NM 8		I DWINON.		Revised March 25, 1999			
OIL CONSERVATION			WELL API NO.	~			
11 South First, Artesia, NM 88210 1220 South St. France			30-025-09913	3			
DISTRICT III Santa Fe, NM 875		/505	5. Indicate Type of Lease	·			
1000 Rio Brazos Rd., Aztec, NM	87410		6. State Oil & Gas Lease No.	ATE FEE			
DISTRICT IV	F. NR4 97505		6. State Oil & Gas Lease No.				
1220 South St. Francis Dr., Santa I		1.0					
(DO NOT USE THIS FO	UNDRY NOTICES AND REPORTS ON WEL DRM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P IR. USE "APPLICATION FOR PERMIT" (FORM C-101) F	LUG BACK TO A	7. Lease Name or Unit Agreem	ent Name			
PROPOSALS.)				Argo			
1. Type of Well:			1	11160			
OIL WEI	LL GAS WELL OTHER	SWD -860					
2. Name of Operator Apache Corporation	<u> </u>	· · · · · · · · · · · · · · · · · · ·	8. Well No.	7			
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400			9. Pool name or Wildcat San Andres				
4. Well Location Unit Letter	L : 2310 Feet From The South	Line and 990	Feet From The WeS	t Line			
Section		7E NMPM	r Lea count	ty			
	10. Elevation (Show whether DF, RKB, R 3444' GR	T, GR, etc.)					
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
Perform Remedia	al Work Plug and Abandon	Remedial Work		Altering Casing			
☐ Temporarily Abandon ☐ Change Plans		Commence Dril	mmence Drilling Operations Plug and Abandonment				
Pull or Alter Casin	ng	Casing Test and	d Cement Job				
Other		☑ Other	Convert to San A	ndres Disposal			
	d or completed operations. (Clearly state all pertiner oposed work). SEE RULE 1103. For Multiple Comp			ed completion			
3/26/2004	DO to 3720'.		2W W-	A60			
3/29/2004	The second secon						
3/31/2004							
4/1-5/2004	Tested squeeze to 500# for 10 mins - ok. Do cmt & CIBPs @ 4150' & 4486'. DO to 5100'. RIH w/ pkr & RBP. Set RBP @ 5071'; set Pkr @ 5064'						
4/6/2004	& tested to 500# between tools w/ no leaks. Tested from Pkr to surf w/ no leaks. Perf San Andres 4350-4400', 4850-4900' w/ 4 JSPF & 90 degree phasing.						
4/7/2004	Acidize 4850-4900' w/ 2000 gals 15% HCL. Acidize 4350-4400' w/ 2000 gals 15% HCL. Set RBP @ 4450' & cover w/ sand. PU 5-1/2" Pkr & set @ 4260'. Frac w/ 23,000 gals 15% HCL.						
4/8-9/2004	Set RBP @ 4450' & cover w/ sand. PU 5-1/2" Pkr & set @ 4260'. Frac w/ 23,000 salugal & 23,500# 16/30 sand						
4/12-19/2004	4/12-19/2004 Rel Pkr & RBP. PU 5-1/2" Baker Big-Bore Loc-Set Pkr w/ on/off tool & ran in hole w/ 132 jts 3-1/2" L-80 Fiberline tbg. Set Pkr @ 4279'.						
4/20/2004	Displace backside w/ Pkr fluid. Test to 500# f	for 30 mins - ok. Tie	well into injection s	system.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE	Kara Corlan	πιε Sr. Engin	neering Technician	DATE 6/14/2004			
_	1			· •			
TYPE OR PRINT NAME	Kara Coday PFT	ROLEUM ENGINE	CR TELE	PHONE NO. 918-491-4957			
(This space for State Use)		III-		SEP 0 1 2004			
APPROVED BY	TILE TITLE		DAT	rr -			

2A Penrose Skelly Grayburg

