

Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-105
Revised March 25, 1999OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.

30-025-09915

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Argo

8. Well No.

7

9. Pool name or Wildcat

San Andres

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☐ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☒ Other

SWD-860

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224

4. Well Location

Unit Letter L : 2310 Feet From The South Line and 990 Feet From The West Line
Section 15 Township 21S Range 37E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

6/21/01

13. Elevations (DP & RKB, RT, GR, etc.)

3444'

GR

14. Elev. Casinghead

15. Total Depth

8193

16. Plug Back T.D.

5025

17. If Multiple Compl. How

Many Zones?

18. Intervals

Rotary Tools

Cable Tools

Drilled By

19. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg 3760 - 3974

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Cement Bond Log

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	32#	223	17-1/4	250 sx / Circulated to Surface	
8-5/8	32#	2907	11	1900 sx / Circulated to Surface	
5-1/2	15.5 / 17 (#)	2650 - 8016	7-7/8	779 sx / TOC @ 3280' (CBL)	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	4279'	

26. Perforation record (interval, size, and number)

San Andres 4350-4400, 4850-4900 w/ 4 JSPF - 408 Holes

Grayburg 3760-64, 68-72, 76-80, 3804-08, 14-24, 30-40, 48-52, 60-66,

74-80, 86-3908, 18-22, 30-74 - 4" - 460 Holes - (Abandoned)

CIBP @ 5060' w/ 35' cmt

Drinkard 6420, 24, 26, 28, 30, 32, 34, 36, 38, 40, 43, 48, 50, 52, 54, 56,

58, 60, 64, 71, 88, 6507, 09, 10, 14, 16, 18, 33, 36, 42, 51, 56, 58, 62, 66,

86, 88, 98, 6600, 03, 06, 10, 13, 16, 20, 29, 34, 36 - 48 Holes - (Abandoned)

Wantz Abo 6821 - 7169 28 Holes - (Abandoned)

Ellenburger Open Hole 8016-8193 - (Abandoned)

28.

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping - 1.5" Rod Insert

Well Status (Prod. or Shut-in)

Injecting

Date of Test

Hours Tested

24

Choke Size

Prod'n For

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kara Coday

Printed

Name

Kara Coday

Title

Sr. Engineering Technician

Date 06/14/04