Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	NMNM106717

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned we	6. If Indian, Allott	ee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				greement, Name and/or No.	
1. Type of Well				No. 01	
☑ Oil Well ☐ Gas Well ☐ Other				U1	
Name of Operator PECOS PRODUCTION COM	Contact: DORA PANY E-Mail:	LAHA dorab@pecosproduction.c		9. API Well No. 30-025-24940-00-S1	
3a. Address 400 ILLINOIS, STE. 1070 MIDLAND, TX 79701	none No. (include area code) 132.620.8480 32.683.1628	10. Field and Pool N YOUNG YOUNG			
4. Location of Well (Footage, Sec., T	11. County or Pari	11. County or Parish, and State			
Sec 20 T18S R32E SWNE Lo	LEA COUNT	LEA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF N	IOTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	JBMISSION TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon		
	☐ Convert to Injection	□ Plug Back	■ Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7/6/04- MIRU. TOOH w/pmp, rods & tbg. 7/8/04- Set CICR @ 10,033'. 7/9/04- Test lines to 5000 psi- good. M&P 200 sx Cl H cmt w/0.4% FL-62 & 0.2% FL-25. Run sqz w/114 sx below CICR holding 2000 psi. Circ out 80 sx to pit. 7/12/04- Drill cmt f/10,030'-36' & drill CICR f/10,033'-35'. Circ clean. 7/13/04- Test sqz- good. DO cmt f/10,035'-10,162'. 7/14/04- Clean & DO to 11,617'. Test sqz WC perfs- good. 7/15/04- Circ & clean out cmt f/10,230'-10,370'. DO CIBP f/10,370'-72' & push remainder CIBP to 11,615'. 7/16/04- Perf Strawn w/1 SPF @ 11,475'-500'. Test tbg to 7000 psi- good. Set pkr @ 11,420'. 7/19/04- Acidize Strawn perfs f/11,475'-500' (new perfs) & 11,540'-11,560' w/5500 gal 15% NEFE acid + 244,129 SCF N2 + BS. Flowback.					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #33357 verified by the BLM Well Information System For PECOS PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by ARMANDO LOPEZ on 08/10/2004 (04AL0143SE) Name(Printed/Typed) DORA LARA Title SUBMITTING CONTACT					
Signature (Electronic S	Submission)	Date 08/10/20	004		
	THIS SPACE FOR FEI	DERAL OR STATE (OFFICE USE		
_Approved_By_ACCEPT	DAVID R G _{Title} PETROLEU	LASS JM ENGINEER	Date 08/10/2004		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduct to conduct the applicant t	lease Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for statements or representations as to any m	r any person knowingly and natter within its jurisdiction.	willfully to make to any departmen	t or agency of the United	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ZA Young, Holfcamp, North

Additional data for EC transaction #33357 that would not fit on the form

32. Additional remarks, continued

7/20/04- TIH w/2 7/8" tbg & set @ 11,577', set 5 1/2" BA @ 11,575'. 7/21/04- TIH w/pmp (2 1/2" x 1 1/4" x 34' pmp) & rods. 7/22/04- Turn well over to production.