

**EC**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NNMM106717	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____										6. If Indian, Allottee or Tribe Name	
2. Name of Operator PECOS PRODUCTION COMPANY										7. Unit or CA Agreement Name and No.	
Contact: DORA LARA E-Mail: dorab@pecosproduction.com										8. Lease Name and Well No. YOUNG FED 01	
3. Address 400 ILLINOIS, STE. 1070 MIDLAND, TX 79701					3a. Phone No. (include area code) Ph: 432.620.8480					9. API Well No. 30-025-24940-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE Lot G 1980FNL 1980FEL At top prod interval reported below SWNE Lot G 1980FNL 1980FEL At total depth SWNE Lot G 1980FNL 1980FEL										10. Field and Pool, or Exploratory N YOUNG <i>STRAWN</i>	
11. Sec., T., R., M., or Block and Survey or Area Sec 20 T18S R32E Mer NMP										12. County or Parish LEA	
13. State NM										17. Elevations (DF, KB, RT, GL)* 3743 GL	
14. Date Spudded 04/30/1975			15. Date T.D. Reached 07/04/1975			16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/22/2004					
18. Total Depth: MD 12835 TVD 12835			19. Plug Back T.D.: MD 11615 TVD 11615			20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ONFILE										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17.500	13.370 H-40	48.0	0	745		825		0			
11.000	8.625 K-55	32.0	0	4550		1950		550			
7.875	5.500 N-80	20.0	0	11725		725					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.375	11575										
25. Producing Intervals											
Formation		Top	Bottom	Perforation Record		Size	No. Holes	Perf. Status			
A) STRAWN		11475	11560	11475 TO 11500			25	1 JSPF			
B) STRAWN		11475	11560	11540 TO 11560			20	1 JSPF			
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
11475 TO 11560		ACID W/5500 GAL 15% NEFE + 244,129 SCF N2 + BS									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
07/22/2004	07/25/1975	24	→	265.0	521.0	24.0	47.2		ELECTRIC PUMPING UNIT		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status			
0.37500	250		→	265	521	24	1966	POW			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
07/22/2004	08/04/2005	24	→	31.0	69.0	28.0	35.4		ELECTRIC PUMPING UNIT		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status			
		0.0	→	31	69	28	2225	POW			

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #33361 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WOLFCAMP STRAWN	10126	10158		BASE OF SALT YATES QUEEN PENROSE BONE SPRING WOLFCAMP STRAWN ATOKA MORROW	2450
	11475	11560			2557 3757 4000 6694 10125 11402 11773 12228

## 32. Additional remarks (include plugging procedure):

RE-OPENED STRAWN PERFS F/11,540'-11,560' &amp; ADDED NEW STRAWN PERFS F/11,475'-11,500'.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #33361 Verified by the BLM Well Information System.  
For PECOS PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by LINDA ASKWIG on 08/10/2004 (04LA0292SE)

Name (please print) DORA LARATitle SUBMITTING CONTACT

Signature \_\_\_\_\_ (Electronic Submission)

Date 08/10/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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