	State	Not.	Mexico	
inergy,	Minerals	and	Natural	Resouce

•	Energy, Britishers and	i Matural New dees				
OSTRICTI	JUD 17.		FORM C-103			
D.N. French Dr., Hobbs, NM, DISTRICT II	OIL CONSERVAT	TION INVISION	Revised March 25, 1999 WELLAPING.			
<ul> <li>11 South First, Artesia, NM, 880</li> </ul>			30-025-36478			
DISTRICT III	Santa fe, N		5. Indicate Type of Lease			
(e) Rio Brazos Rd., Aztec, NM	87410		✓ STATE FEE			
DISTRICTIV			6. State Oil & Gas Lease No.			
(32) South St. Francis Dr., Santa	<del></del>		23113			
(DO NOT USE THIS PO	SUNDRY NOTICES AND REPORTS ON ' DRM FOR PROPOSALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name			
PROPOSALS.)	DIR. USE "APPLICATION FOR PERMIT" (FORM C-	State C Tract 12				
Fype of Well:	ELL GAS WELL OTHER	State C Trace 12				
Name of Operator	EL GAS WELL GOTHER		8. Well No.			
Apache Corporation  Address of Operator	n.	9. Pool name or Wildcat				
· ·	uite 1500 Tulsa, Oklahoma 74136-4224	Penrose Skelly;Grayburg				
4. Well Location Unit Letter	C : 1240 Feet From The North	Feet From The West Line				
_			<del></del>			
Section	16 Township 21S Range 10. Elevation (Show whether DF)	37E NM	PM Lea county			
	GR					
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:						
Perform Remedia	al Work Plug and Abandon	Remedial Wo				
Temporarily Aba	indon Change Plans		orilling Operations  Plug and Abandonment			
Pull or Alter Casi		and Cement Job				
	···9		and Cement Job			
Other		☑ Other	Recompletion			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
5/25/2004	MIRUSU. Pull pump & rods. NU BOP.	Release RBP @ 4195'.	РООН.			
5/26/2004		8P set @ 4200'. Perf Grayburg w/ 1 JSPF & 120 degree phasing. Phasing: 3976-78', 3961-65', 6-48', 3912-14', 3880-82', 3837-39', 3790-92'. Dump 2 sx cmt on plug.				
5/27/2004	Pick up 5-1/2" RBP & Pkr - GIH to top o	up 5-1/2" RBP & Pkr - GIH to top of perfs. Leave tools swinging.				
6/1/2004	Acidize perfs w/ 2,000 gals 15% HCLS	Ize peris w/ 2,000 gais 15% HCL. Set RBP @-40203				
6/2/2004	Make 6 swab runs. RD swab.	6 swab runs. RD swab.				
6/3/2004	Frac'd w/ 42,500 gals gel & 100,000# 20	/40 sand.	Cot 81 (191 91 91 61 9)			
6/4/2004 GIH w/ retrieving head & seat nipple on tbg. Tag sand @ 3897'. Clean out to RBP. Land 122 jts w/ EOT @ 3981'. Run pump & rods. Leave well pumping.						
The shower of a state of	Evaluating for Downhole Commingle.					
Λ	aption above is true and complete to the best of my knowledge and belief		vin comin a Tachminia			
SIGNATURE	your boung	TITLE Sr. Eng	tineering Technician DATE 7/16/2004			
TYPE OR PRINT NAME			TELEPHONE NO.			
(This space for State Use)	Man I	DETDOL FUM: F	NCINCED			
APPROVED BY CONDITIONS OF APPROVA	AL IE ANY	PETROLEUM É	NGINEER DATE SEP 0 1 2004			
> 1/1/1 1 ( N)						
		ZI+	Willacut Jan Hnares			