

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-09260

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

STATE A A/C 1

8. Well Number

87

9. OGRID Number

148381

10. Pool name or Wildcat

JALMAT; TAN, YATES, 7-RVRS (GAS) 79240

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

MISSION RESOURCES CORPORATION

3. Address of Operator

1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039

4. Well Location

Unit Letter G : 1980 feet from the NORTH line and 1980 feet from the EAST line

Section 4 Township 23S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3475'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 220' Distance from nearest fresh water well 1000'+ Distance from nearest surface water 1000'+

Pit Liner Thickness: n/a mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP above packer @ 3034' with 25 sx. cmt. on top - or 35' if dumped bailed

2. Load hole with gelled 10# brine

3. Place 100' plug from 1400'-1300'.

4. Perforate 7" casing @ 295'.

5. Squeeze perfs @ 295' & circ. to surface with 150 sx cement. MUST BE NOTIFIED 24

6. Cut off wellhead - Weld on P&A Marker HOURS PRIOR TO THE BEGINNING OF

7. Clean off location OCD Inspection PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NM OCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Nancy K. Gatti TITLE Regulatory Coordinator DATE 08/31/04

Type or print name Nancy K. Gatti

E-mail address: nancy.gatti@mrccorp.com

Telephone No. 713-495-3128

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE SEP 01 2004

Conditions of Approval, if any:

FORM	TOP																																																										
			<p>Sqz perf @ 295' & circ 150 sxs cmt to Surface</p> <p>9 5/8" @ 316' w/300 sx Cmt</p> <p>Cored 3680-3732' BHP in Yates @ 130# on 10/77</p> <p>100' cement plug from 1400' to 1300'</p> <p>TOC @ 2,360' by Temp Surv.</p> <p>CIBP @ 3034' with 35' cement Dumped bailed on top</p> <p>PERFS 3,147-3,238' (39 holes) on 8/77 3,147-50, 3,152-64, 3,168-72, 3,177-81, 3,184-3,208, 3,218-38'</p> <p>Retainer @ 3,440' w/250 sx on 8/77</p> <p>Perf 3,487-3,624' on 9/76</p> <p>CIBP @ 3,636' on 9/76 Perfs 3,646-55' on 6/60 (4SPF) Perfs 3,666-75' on 6/60 (10SPF) Retainer @ 3,758' w/250 sx on 6/60 Perfs 3763-68' on 6/60</p> <p>7" @ 3,777' w/200 sx Cmt</p>																																																								
			<p style="text-align: center;">AAC-1 #87</p> <p style="text-align: center;">PROPOSED P&A WELLBORE DIAGRAM</p> <p style="text-align: center;">MISSION RESOURCES INC</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>SU-T-R</td> <td>4G-23S-36E</td> <td>API #:</td> <td>30-025-09260</td> </tr> <tr> <td>POOL:</td> <td colspan="3">JALMAT:TAN-YATES-7 RVRS (PRO GAS)</td> </tr> <tr> <td>CO, ST:</td> <td>LEA, NEW MEXICO</td> <td>LAND TYPE:</td> <td>STATE</td> </tr> <tr> <td>STATUS:</td> <td>T&A'd</td> <td>ACREAGE</td> <td>40.12</td> </tr> <tr> <td colspan="4">LATEST RIG WORKOVER:</td> </tr> <tr> <td colspan="4">DIAGRAM REVISED: 7/22/2004 BY FLE</td> </tr> </table> <div style="border: 1px solid black; padding: 2px; margin-top: 5px;"> LOG ELEVATION: 3486'KB GROUND ELEVATION: </div> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th></th> <th>CASING</th> <th>LINER</th> <th>TUBING</th> </tr> </thead> <tbody> <tr> <td>Hole</td> <td>12</td> <td>8 3/4</td> <td></td> </tr> <tr> <td>Pipe</td> <td>9 5/8"</td> <td>7"</td> <td></td> </tr> <tr> <td>Weight</td> <td>32.3#</td> <td>20#</td> <td></td> </tr> <tr> <td>Grade</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Thread</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Depth</td> <td>316'</td> <td>3,777'</td> <td></td> </tr> <tr> <td>Mud wt</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>	SU-T-R	4G-23S-36E	API #:	30-025-09260	POOL:	JALMAT:TAN-YATES-7 RVRS (PRO GAS)			CO, ST:	LEA, NEW MEXICO	LAND TYPE:	STATE	STATUS:	T&A'd	ACREAGE	40.12	LATEST RIG WORKOVER:				DIAGRAM REVISED: 7/22/2004 BY FLE					CASING	LINER	TUBING	Hole	12	8 3/4		Pipe	9 5/8"	7"		Weight	32.3#	20#		Grade				Thread				Depth	316'	3,777'		Mud wt			
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			<p style="text-align: center;">TAN-YATES-7 RVRS ZONE HISTORY</p> <p>6/60 Continue Completion in Jalmat Perf 3646-55' & 3666-75'. VibroFrac 3666-75 w/10,000 gal oil & 10,000# sand. IP 200 BO 85 MCF 50 BW 10/74 Pmpg 300 BW, 0 BO & 15 MCF 9/76 Set CIBP @ 3,636' Perf 3487-3624' Acidize 3487-3618' w/3000 gal 15%. POP 8/77 Set Retr @ 3,440'. Sqz 3481-3624' w/250 sx. Perf 3147-3238' Acidize w/1000 gal 15% Frac w/30,000 gal 70% foam & 20,500# sand. No success BHP=130# T&A well. 1/90 POP 9/30/03 Filed intent to T & A well 1/04 Raptor filed c-103 to P & A well</p>																																																								
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			<p style="text-align: center;">LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY</p> <p>6/13/60 Spud. 6/22/60 Initial Completion Perforated 3763-68' VibroFrac 3763-68' w/10,000 gal oil & 10,000# sand. IP 20 BO, 300 BW Set Retr @ 3,758'; Sqz w/25 sx.</p>																																																								