

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20217
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name L. VAN ETTEN
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>	8. Well No. 11
2. Name of Operator CHEVRON USA INC	9. Pool Name or Wildcat MONUMENT PADDOCK
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	

4. Well Location Unit Letter <u>I</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>9</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
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10. Date Spudded 11/14/2002	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11/21/2002	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Csghead
15. Total Depth 6880'	16. Plug Back T.D. 5550'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5223-5229' PADDOCK				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CCL				22. Was Well Cored

23. CASING RECORD (Report all Strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD
			NO CHANGE	AMOUNT PULLED

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5258'	

26. Perforation record (interval, size, and number) 5223-5229' PADDOCK 3468-3640' EUMONT (CMT SQZ'D)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5223-5229' 3468-3640' AMOUNT AND KIND MATERIAL USED ACIDIZE W/3000 GALS 15% ANTI-SLUDGE 100 SX CMT & 34 SX CL C NEAT (SQZ)
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28. PRODUCTION							
Date First Production 12/12/2002	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (25-125-RHBC-16-4-0.5)					Well Status (Prod. or Shut-in) SI	
Date of Test 12-12-02	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 0	Water - Bbl. 1	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Denise Leake</u>	TITLE <u>Regulatory Specialist</u>
DATE <u>1/13/2003</u>	Telephone No. <u>915-687-7375</u>
TYPE OR PRINT NAME <u>Denise Leake</u>	