

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07514
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other T&A'd <input type="checkbox"/>		5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OCCIDENTAL PERMIAN, LTD.		6. State Oil & Gas Lease No.
3. Address of Operator 1017 W STANOLIND RD.		7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>18-S</u> Range <u>38-E</u> NMPM LEA County		8. Well No. <u>121</u>
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3653' GL		9. Pool name or Wildcat HOBBS (G/SA)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Re-Activate well to Injector ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU.
2. Drill out CIBP @3955'.
3. Deepen well from 4189' to 4380'. Existing open hole 4075' to 4189'.
4. Stimulate open hole w/2500 g 15% NEFE HCL acid.
5. RIH w/7" Guiberson G-6 pc pkr, XL on/off tool w/1.875 ss "F" nipple. Packer set @4021'.
6. 130 jts 2-7/8" Duoline tbg.
7. Circ csg w/130 bbl pkr fluid. Tst csg to 600 psi for 30 min and chart for the NMOCD.
8. RDPU. Clean Location.



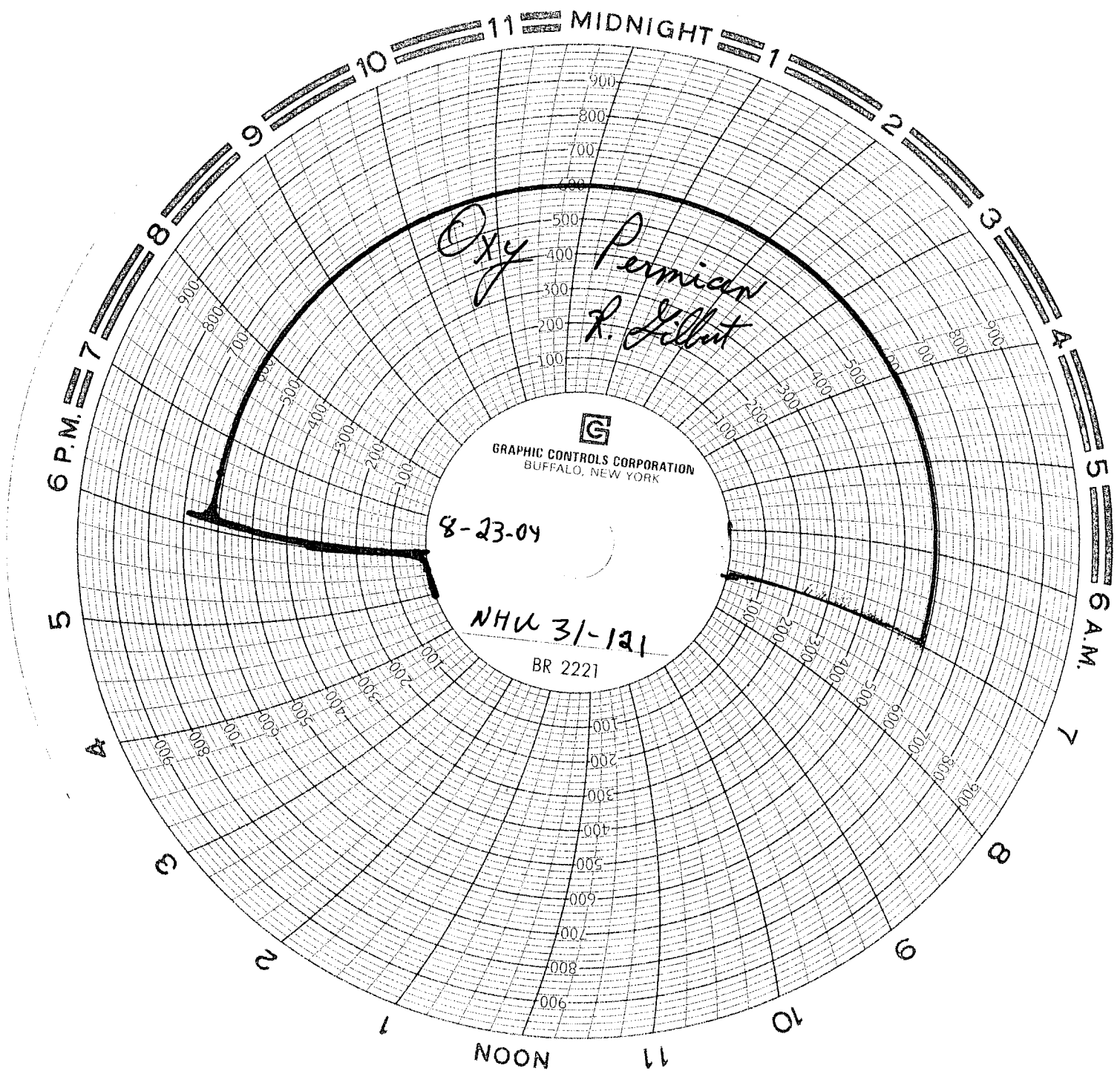
Rig Up Date: 08/12/2004
Rig Down Date: 08/23/2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE WO Completion Specialist DATE 08/31/2004
TYPE OR PRINT NAME Robert Gilbert Phone NO. 505-397-8206

(This space for State Use)

APPROVED BY Chris Williams TITLE QC DISTRICT SUPERVISOR/GENERAL MANAGER DATE SEP 01 2004
CONDITIONS OF APPROVAL IF ANY:



SEP 01 2004