## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV	ATION DIVISION	ON			
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505			PI NO. 30-02	25-26832	
<u>DISTRICT II</u>				5. Indicate Type of Lease		
1301 W. Grand Ave, Artesia, NM 88210				STATE X FEE		
<u>DISTRICT III</u>				il & Gas Lease No.	·	
1000 Rio Brazos Rd, Aztec, NM 87410						
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)				NORTH HOBBS (G/SA) UNIT		
1. Type of Well: Oil Well Gas Well Other INJECTOR				8. Well No. 242		
2. Name of Operator Occidental Permian Ltd.				9. OGRID No. 157984		
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200				name or Wildcat	HOBBS (G/SA)	
4. Well Location  Unit Letter N: 1300	Feet From The SOUTH	2600	Feet From The	WEST	Line	
Section 24	Township 18-S	Range	— 37-Е	NMPM	LEA County	
	11. Elevation (Show whether DF, R	•	31°L		EEA County	
	3667 GL					
Pit or Below-grade Tank Application	or Closure					
Pit Type Depth of Ground	Water Distance from	nearest fresh water well _	Distan	ce from nearest sur	face water	
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbls; Construction				
12. Check	Appropriate Box to Indicate N					
NOTICE OF INTE	ENTION TO:			T REPORT O	F:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	Г	ALTERING	CASING	
TEMPORARILY ABANDON	EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS					
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB						
Stelle Test / Me Cement 30B					,	
KON BINER MCROBB OF		OTHER:	<del></del>			
13. Describe Proposed or Completed Oper proposed work) SEE RULE 1103. F	ations (Clearly state all pertinent d or Multiple Completions: Attach v	etails, and give pertinent vellbore diagram of propo	dates, including es osed completion or	recompletion.		
1. Pull injection equipment				£67	80	
2. Run liner from approx. 3900 to 4300.				(3450)	097	
3. Perforate, and acidize						
4. Run equipment.				( T )	> <b>ૣ</b> ૽	
			İ	18 30 34 18 30 34	(4)	
				# <i>&amp;</i>	1,70g	
			,		1,40°C)	
2 8 1 1 -	. = 1 - 1 >				0	
. Is liner being	Cenedia en place?					
I hereby certify that the information above is tru closed according to MMCCD guizelines	e and complete to the best of my knowledge and complete to the best of the best	edge and belief. I further cer or an (attached) alte	rtify that any pit or b rnative OCD-appr	elow-grade tank has l	been/will be constructed or	
SIGNATURE			ng Advisor	DATE	8-17-09	
TYPE OR PRINT NAME David Nelson	E-mail address:			TELEPHONE NO.	505/397-8200	
For State Use Only		1 Admin a margin and a second		-		
APPROVED BY MIND WILLIAM OC DISTRICT SUPERVISOR/GÉNERAL MANAGER DATE						
CONDITIONS OF APPROVAL IF ANY:					SEP TO	
				5	SEP 0 1 2004	