OIL CONSERVATION DIVISIO OIL CONS. DI

STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT This form is not to be used for reporting packer leakage tests in Southeast New Mexico

Unit

Α

Operator

Location of Well:

## DISI.3 NORTHWEST NEW MEXICO PACKER-LEAI CE

30-039-20792

API #

Well

No.

237

PROD. MEDIUM

Page 1 Revised 10/01/78

BURLINGTON RESOURCES OIL & GAS CO. CANYON LARGO UNIT NP Lease 01 Twp. 025N Rge. 006W County **RIO ARRIBA** Sect NAME OF RESERVOIR OR POOL METHOD OF PROD. TYPE OF PROD.

(Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.) Upper MESAVERDE Gas Flow Tubing Completion Lower CHACRA Gas Flow Tubing Completion

PRE-FLOW SHUT-IN PRESSURE DATA

Upper	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Completion	7/16/2004	120 Hours	155	
Lower Completion	7/16/2004	72 Hours	198	

FLOW TEST NO. 1

t (hour,date)*	7/19/2004		Zone producing (	Upper or Lower) LOWER
LAPSED TIME	PRES	SSURE	PROD. ZONE	
SINCE*	Upper Completion	Lower Completion	ТЕМР	REMARKS
96 Hours	157	45		Lower zone opened for production
120 Hours	157	42		Lower zone produced down
	LAPSED TIME SINCE* 96 Hours	LAPSED TIME PRES SINCE* Upper Completion 96 Hours 157	LAPSED TIME     PRESSURE       SINCE*     Upper Completion     Lower Completion       96 Hours     157     45	LAPSED TIME PRESSURE PROD. ZONE   SINCE* Upper Completion Lower Completion TEMP   96 Hours 157 45

Oil:	BOPD based on	Bbls. in	Hours.	Grav.	GOR	
		 -		 -		

Gas:

MCFPD; Tested thru (Orifice or Meter):

## MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

5291901 305

(Continue on reverse side)

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

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