OIL CONSERVATION D

STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKE

API # 30-039-25636

48A

Well

No.

Page 1 Revised 10/01/78

BURLINGTON RESOURCES OIL & GAS CO. Operator

f Well:	Unit	С	Sect	27	Twp.	030N	Rge.	006W	County	RIO ARRIBA	
			NAME OF	RESERVO	DIR OR POO	L	T	YPE OF PROD. (Oil or Gas)		OD OF PROD. or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MES	SAVERI	DE					Gas	F	Flow	Tubing
Lower Completion	DAM	OTA						Gas	F	Flow	Tubing

Lease

SAN JUAN 30-6 UNIT

Upper Hour, date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No) Completion 7/23/2004 120 Hours 212 Lower Completion 72 Hours 877 7/23/2004

FLOW TEST NO. 1

Commenced at (hour,date)*		7/26/2004		Zone producing (Upper or Lower) LOWER		
TIME	LAPSED TIME	PRES	SSURE	PROD. ZONE		
(hour,date)	SINCE*	Upper Completion	Lower Completion	TEMP	REMARKS	
7/27/2004	96 Hours	212	160		Opened Dakota to sales	
7/28/2004	120 Hours	212	160			
					Opened Mesaverde to sales	
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				<u> </u>		
				<u> </u>		

Production rate during test

Oil:	BOPD based on	Bbls. in	Hours.	Grav.	GOR

Gas:

MCFPD; Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

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(Continue on reverse side)

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

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