STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT This form is not to be used for reporting packer leakage tests in Southeast New Mexico

Operator

30-045-09385 PI # AUG 2004 OIL CONSERVATION DIVISION Page 1 Revised 10/01/78 F. ŝ OIL CONS. DA NORTHWEST NEW MEXICO PACKER-LEXK **GE/TEST** Well BURLINGTON RESOURCES OIL & GAS CO. Lease KING No. 1

Location of Well:	Unit A	Sect	22	Twp.	030N	Rge.	010W	County	SAN JUAN	
		NAME O	F RESERVO	IR OR POO	L	T	YPE OF PROI (Oil or Gas)		HOD OF PROD. w or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	PICTURED CLIFFS					Gas		Flow	Casing	
Lower Completion	MESAVERDE						Gas		Artificial	Tubing
	·			PRE-I	FLOW SHUT-I	N PRESS	URE DATA			· · · · · · · · · · · · · · · · · · ·
Upper Completion	Hour, date shut-in 7/12/2004		Length of time shut-in 216 Hours		SIp	SI press. psig 148		Stabilized? (Yes or No)		
Lower Completion				168 Hours			219			
					FLOW TH	EST NO.	1			
Commenced	at (hour,date)*			7/19/2004				cing (Upper or	Lower) LO	OWER
TIME (hour,date)	LAPSED TIME SINCE*		Upper C	PRESSURE Upper Completion Lower Comple			PROD. ZONE TEMP REMARK			MARKS
7/20/2004	192 H	ours	1	48	108					
7/21/2004	216 H	ours	1	48	112					<u> </u>
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Production rate during test

Oil:	BOPD based on	Bbls. in	Hours.	Grav.	GOR

Gas:

MCFPD; Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

5031002 326

(Continue on reverse side)

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

mmenced at (hour, d	late)"	TA 264 .	.	Zone producing (Upper or	Lower):		
TIME	LAPSED TIME	PRE	SSURE	PROD. ZONE			· · · ·
(hour, date)	SINCE **	Upper Completion	Lower Completion	TEMP.	4	REMARKS	
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