

# OIL CONSERVATION DIVISION

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32791
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1113-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	197
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3982' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location  
Unit Letter D : 717 Feet From The NORTH Line and 1093 Feet From The WEST Line  
Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ TBG FAILURE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-18-04: MIRU REV EQPT.

8-19-04: UNSEAT ROD PUMP. CSG PRESS-150#. KILL WELL W/40 BBLs BRINE. ATTEMPT TO REL TAC @ 4171. COULD NOT GET ANCHOR TO RELEASE. RU WL. TIH FREE POINT TBG. STUCK @ ANCHOR. CUT TBG @ 4156'. 15' ABOVE TAC. BTM OF TBG @ 1920.

8-20-04: PU TBG & JAR ON FISH. SET PIPE RACKS & UNLOAD TBG. TAG TOP OF FISH @ 4156. JAR ON FISH 1 HR. FISH CAME FREE. WORK PIPE OUT OF WINDOW.

8-23-04: PU NOTCHED COLLAR, FLOAT VALVE, & 1 JT 2 3/8" TBG. TIH W/133 JTS. TAG @ 4714. CLEAN OUT TO 4720. 6' FILL. TIH W/60 JTS 2 7/8" TBG.

8-24-04: TIH OPEN ENDED W/69 JTS 2 7/8" TBG TO 4128. TIH W/PKR, SN & TBG TO 4140. SET PKR. TEST PKR TO 300 PSI. MIRU FOR CHEMICAL SQUEEZE. PUMP 165 GALS TH-793 MIXED W/35 BFW. FLUSH W/300 BFW.

8-25-04: REL PKR. TIH W/PROD TBG. SET TAC & FLANGE UP WH. RAN RODS BACK IN. RAN XO SUB, 2 JTS 2 7/8" TBG, XO SUB, SN & 3 JTS 2 7/8" TBG, 5 1/2" TAC & 129 JTS TBG.

8-26-04: W/O RODS.

8-27-04: TIH W/NEW 1 1/2"X20' PUMP & RODS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 9/1/2004

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER  
CONDITIONS OF APPROVAL, IF ANY:

DATE

SEP 03 2004  
Deborah Nichols (12-93) Ver