## Form 3160-5 (June 1990)

## New Mexico Oil Conservation Division, District I 1625 N. French Drive

UNITED STATES - Mobbs, NM 88248 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

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Expires:	March 31, 1993	3

SUNDRY NOTICES AND REPORTS ON WELL	SUNDRY	NOTICES	AND	REPORTS	ON	WELL	.S
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5. Lease Designation and Serial No. NM-18232

Use "APPLICATION FOR PERMIT" for such prop	6. If Indian, Alottee or Tribe Name
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well:	8. Well Name and Number  SPEAR FEDERAL
Name of Operator     CHEVRON USA INC	1
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705	9. API Well No. 30-025-33645
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Unit Letter F: 2310' Feet From The NORTH Line and 2308'	10. Field and Pool, Exploaratory Area  Feet From The LUSK; WOLFCAMP, NORTH
WEST Line Section 33 Township 18-S	Range _ 32-E 11. County or Parish, State LEA , NM
12. Check Appropriate Box(s) To Indicate N	ature of Notice, Report, or Other Data
TYPE OF SUBMISSION	TYPE OF ACTION
Abandonn  Recomple  ✓ Notice of Intent  Subsequent Report  Final Abandonment Notice  Attering C  ✓ OTHER:	tion
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and gi	

CHEVRON U.S.A. INTENDS TO RECOMPLETE THE SUBJECT WELL FROM THE STRAWN TO THE WOLFCAMP RESERVOIR. THE INTENDED IS AS FOLLOWS:

1) MIRU. SET CIBP @ 11,350 & DUMP 35' CMT ON TOP. CHART FOR NMOCD & OBTAIN ABANDONED STATUS FOR STRAWNG

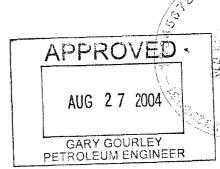
2) PRESSURE TEST CSG & TOP OF LINER @ 10,648.

3) RUN GR/CCL/CBL UNDER 1000# PRESSURE FR 11,300-6000.

4) TIH TO 10,800 & PICKLE CSG W/500 GALS 7 1/2% DN TBG & UP CSG.

- 5) SPOT 500 GALS 10% ACETIC ACID ACR WOLFCAMP INTERVAL 10,575-10.740.
- 6) PERF10,699-10,705, 10,721-10,740, 10,638-10,658, & 10,575-10,638.
- TIH W/PKR & ACIDIZE PERFS 10,575-10,740 W/8000 GALS 20% HCL.
- 8) FLOW BACK.
- 9) RUN TRACER LOG.
- 10) TIH W/PROD EQPT.

NO PIT WILL BE USED.



(ORIG. SGD.) GARY GOURLEY

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14. I hereby certify that the foreboing is true and correct SIGNATURE WHILE	Make	TITLE	Regulatory Specialist		DATE	8/25/2004
TYPE OR PRINT NAME	Denise Leake					
This space for Federal or State office use)	, ,					
APPROVED CONDITIONS OF APPROVAL, IF ANY:	Mour					
CONDITIONS OF APPROVAL, IF ANY:	TITLE			DATE		

## **WELL DATA SHEET**

FIELD: North Lusk WELL NAME: Spear Federal #1 FORMATION: Strawn LOC: 2310' FNL & 2308' FWL, Unit F **CURRENT STATUS: FLOWING** GL: 3701' SEC: 33 TOWNSHIP: 18S **COUNTY: Lea** KB to GL: 17' API NO: 30-025-33645 REFNO: BJ8718 STATE: NM DF to GL: RANGE: 32E Date Completed: 1/10/97 Initial Formation: Strawn Perf 11558'-64', 11,572'-79', 11,583'-95', & 11,599'-11,609' w/2 JHPF. Acdz w/500 gals 15% HCL. 13-3/8", 54.5#, J-55 Csg Perf 11470'-77',11489'-97',11520'-28',11622'-32',11652'-Set @ 455 w/500 sx cmt. 59',&11689'-98' w/2 JHPF. Acdz w/13,300 gals 20% HCL. Circulated. Tbg. Detail-8-5/8", 24/32#, K-55 Csg Set @ 3200 w/1500 sx cmt. Deviationlast reported deviation is 1.5 degrees at 11,267 ft. maximum of 4.25 degrees at 11,123 ft. less than 2 degrees between 2,900 and 9,000 ft. less than 1 degree between 0 and 2,200 ft. 2 to 3 degrees between 2,300 and 2,800 ft., and 9,300 and 10,700 ft. TOL @ 10,648 7", 29#, P-110 Csg Set @ 11,152' w/150 sx cmt. Did not circulate. 11,152 Strawn Perfs 11,797'-11,841' (Ac 2500 gals) 4-1/2", 11.6#, L-80 Liner Set @ 11,969' w/240 sx cmt. TOL @ 10,648',

TD 11,970