

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

20-025-35868

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ RESVR. ☐ OTHER _____

2. Name of Operator

MISSION RESOURCES CORPORATION

3. Address of Operator

1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039

4. Well Location

Unit Letter K : 2080 Feet From The SOUTH Line and 1980 Feet From The WEST LineSection 5Township 22SRange 36E

NMPM

LEA

County

10. Date Spudded

03/17/04

11. Date T.D. Reached

03/22/04

12. Date Compl. (Ready to Prod.)

04/20/04

13. Elevations (DF & RKB, RT, GR, etc.)

3594'

14. Elev. Casinghead

15. Total Depth

3992'

16. Plug Back T.D.

3890'

17. If Multiple Compl. How Many Zones?

N/A

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

3194' - 3644' YATES/7RIVERS

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CBL, C.P.N.L.

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"		72'	DRIVEN		
8-5/8"	24#	620'	12-1/4"	140 SX LIGHT PREM. +	N/A
				200 SX CL. "C"	
4-1/2"	11.6#	3992'	7-7/8"	1375 SX CL. "C"	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3196'	--

26. Perforation record (interval, size, and number)

3194.99; 3207, 18.25, 33, 45, 52, 62, 71, 80, 94;
3302.17, 23.35, 57, 64, 71, 79; 3409, 32, 36, 83;
3507, 28, 84, 90; 3602, 10, 16, 23, 28, 40, 44 (35 holes) 1 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3194-3644	Acidized w/ 2000gals 15% Ferchek SC
	Foam Frac w/ 30,500# 20/40 sd &
	270,000# 12/20 sd. 70% CO2

28. PRODUCTION

Date First Production 04/21/04		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 04/22/04	Hours Tested 17 HRS	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 138	Water - Bbl. 5	Gas - Oil Ratio ---	
Flow Tubing Press. N/A	Casing Pressure 7	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 195	Water - Bbl. 7	Oil Gravity - API -(Corr.) ---		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

Joel Sisk

30. List Attachments

LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Nancy K. Gatti
E-mail address nancy.gatti@mrccorp

Printed
Name

NANCY K. GATTI

Title REGULATORY COORD. Date 04/23/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3179	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3380	T. Devonian	T. Menefee	T. Madison
T. Queen 3771	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology