Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

| | | 101100.1.0.0111001.00, 2000 |
|-----|-----------|-----------------------------|
| 5. | Lease Ser | |
| | NMNM. | 19143 |
| | | |
| T 2 | If Indian | Allotton or Tribo Nome |

| SUNDRY NOTICES AND REPORTS ON WELLS | |
|--|----|
| Do not use this form for proposals to drill or to re-enter | an |
| abandoned well. Use form 3160-3 (APD) for such propos | |

| Do not use this form for proposals t abandoned well. Use form 3160-3 (Al | 6. If Indian, Allottee or Tribe Name | | | | |
|---|---|---|--|--|--|
| SUBMIT IN TRIPLICATE - Other instru | 7. If Unit or CA/Agreement, Name and/or No. | | | | |
| 1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other | | 8. Well Name and No. RIO BLANCO 4 FED COM 03 | | | |
| 2. Name of Operator Contact: DEVON ENERGY OPERATING CO LP | LINDA GUTHRIE E-Mail: linda.guthrie@dvn.com | 9. API Well No. 30-025-36425-00-X1 | | | |
| 3a. Address 20 N BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102-8260 | 3b. Phone No. (include area code) Ph: 405.228.8209 Fx: 405.552.4621 | 10. Field and Pool, or Exploratory N BELL LAKE | | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description | on) | 11. County or Parish, and State | | | |
| Sec 4 T23S R34E NWSE 1650FSL 1650FEL | | LEA COUNTY, NM | | | |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | | |
|---|--|---|---|---|--|--|--|--|
| ☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice | ☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection | ☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back | ☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal | ☐ Water Shut-Off ☐ Well Integrity ☑ Other Drilling Operations | | | | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

05/11/04 Spud 17 1/2" hole 05/16/04 TD 17 1/2" hole @ 2090'. Ran 51 jts 13 3/8" 61# J55 ST&C csg @ 2090'. Cmtd lead w/ 1560 sx Class C, tail w/ 285 sx Class C. Circ 890 sx to surface. WOC 24 hrs.

sx Class C, tail w/ 285 sx Class C. Circ 890 sx to surface. WOC 24 hrs. 05/18/04 Tested csg to 3000 psi - held. 06/01/04 TD 12 1/4" hole @ 5081'. Ran 116 jts 9 5/8" 43.5# P110 LT&C csg @ 5070'. Cmt stg 1 lead w/ 315 sx Pozmix, tail w/200 sx Pozmix. Open DV tool @ 3906'. Cmt stg 2 lead w/ 550 sx Pozmix, tail w/ 200 sx Class C. WOC 24 hrs. 06/03/04 Test csg to 1000 psi- held. 06/17/04 TD 8 1/2" hole @ 11885'. Circ & cond hole for logs. 06/19/04 Ran 169 jts 7 3/4" 46# T95 & N80 csg and 124 jts 7 5/8" 39# C90 & T95 csg @ 11885'. Cmt lead w/ 400 sx Class H & tail w/ 700 sx Class H. 06/20/04 WOC 24+ hrs. Tested csg to 5000 psi-held

06/20/04 WOC 24+ hrs. Tested csg to 5000 psi-held.



| 4. I hereby certify that the foregoing is true and correct. | | | |
|---|--------|--------------------------------|-----|
| Electronic Submission #35408 verified | by the | BLM Well Information System | 100 |
| For DEVON ENERGY OPERAT | INĞ CO | LP, sent to the Hobbs | |
| Committed to AFMSS for processing by Li | NDA AS | SKWIG on 08/31/2004 (04LA03285 | 3E) |
| Name (Printed/Typed) I INDA CLITHDIE | Title | DECLII ATORY SPECIALIST | |

| Signature | (Electronic Submission) | Date | 08/30/2004 |
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roved By

DAVID R GLASS **Title PETROLEUM ENGINEER**

Date 09/01/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #35408 that would not fit on the form

32. Additional remarks, continued

08/01/04 TD 6 1/2" hole @ 14,501'. Circ & cond hole for logs.
08/03/04 Ran 63 jts 5" 18# P110 liner. Top of liner @ 11564', bottom at 14,500'. Cmt w/ 275 sx Class H.
08/07/04 Pressure test liner top to 1500 psi - held.
08/12/04 TD 4 1/8" hole @ 14,653'. TIH for DST.
08/14/04 TOH w/ DST tools.
08/15/04 TIH for logs.
08/16/04 LDDP.
08/17/04 Released rig.