

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NC	30-025-36527
5. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	
VO-5467	
7. Lease Name or Unit Agreement Name	
Reba State Unit	
8. Well No.	
1	
9. Pool Name or Wildcat	
Wildcat Morrow	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

CONFIDENTIAL

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter C : 1200 Feet From The North Line and 1500 Feet From The West Line

29 Section 11S Township 35E Range NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Completed (Ready to Prod)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
1/19/04 RH 1/24/04 RT	3/5/04	4/22/04	4143' GR, 4160' KB	
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled by	19. Pool Name or Wildcat
12820'	12295'		40-12820'	Wildcat Morrow
19. Producing Interval (s), of this completion - Top, Bottom, Name			20. Was Directional Survey Made	
12116-12240' Morrow			No	
21. Type Electric and Other Logs Run			22. Was Well Cored	
BCS/CNL/Lateralog			No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	427'	17-1/2"	420 sx (Circ)	
9-5/8"	36#, 40#	4328'	12-1/4"	1890 sx (Circ)	
5-1/2"	17#	12820'	8-3/4"	2785 sx (TOC@3750'-CBL)	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	11895'	11895'

PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

12463', 66', 80', 84', 12507', 09', 50', 72', 12602', 10', 18, 58', 71', 82', 84',
and 12711', 13', 55', 65' and 71' (2 SPF) w/40 - .42" holes
12316-19', 12334-58' and 12374-86' (2 SPF) w/78 - .42" holes
12116-21' (6 SPF) w/30 - .42" holes
12146-50', 12214-25' and 12234-40' (6 SPF) w/114 - .25" holes

ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12463-12771'	3500 gal 15% IC HCl and balls
12316-12386'	3000 gal 15% NEFE HCl and balls
12116-12121'	500 gal 7-1/2% MSA.
12116-12240'	Frac w/40# Medallion and 40% CO2 and 48000# 20/40 CarboPROP

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in)		
	Flowing				SIWOPL		
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl	Gas-MCF	Water -Bbl.	Gas - Oil Ratio
4/23/04	24	3/8"		0	3784	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl	Gas-MCF	Water -Bbl	Oil Gravity - API	
1100#			0	3784	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold

Test Witnessed By

Noel Gomez

30. List Attachments

Logs, Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stormi Davis Printed Stormi Davis Name Stormi Davis Title Regulatory Compliance Technician Date 4/27/04

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	2150'					
San Andres	4209'					
Glorieta	5668'					
Tubb	7104'					
Abo	7872'					
Wolfcamp Lm	9234'					
Strawn	11210'					
Atoka Shale	11698'					
Morrow	12114'					
Austin	12322'					
Chester Lm	12427'					
Lower Miss Lm	12556'					