

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002502273
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	22
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ TBG FAILURE & CLEAN OUT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-24-04: MIRU KEY #320. BLEED WELL DN TO FRAC TANK. UNSEAT PUMP. WILL REPLACE ROD STRING. PUMP 50 BBLS BRINE. INSTL BOP. TIH W/1260' KILL STRING.  
8-25-04: CIRC 50 BBLS BRINE. TIH W/BAILER & SHUT DN @ CSG SHOE.  
8-26-04: PUMP 2500 GALS 15% HCL ACID. FLOW WELL BACK TO FRAC TANK. RU SWAB.  
8-27-04: REL PKR. PU PKR & PLUG. TIH & SET PLUG @ 4212. TEST TO 1000 PSI. TEST CSG TO 500 PSI FR 30-SURFACE TO PLUG @ 4212. NO COMMUNICATION ON SURFACE HEAD VALVE. TIH W/2 7/8" WS.  
8-30-04: TIH W/PROD TBG. TIH W/RODS.  
8-31-04: LD 125 JTS 2 7/8" TBG. DUMP 2 SX SAND & LOAD CSG WATER. RIG DOWN PU. DIG OUT CELLAR.  
9-01-04: TIH W/RETR HEAD & TAG SAND. WASH SAND FR TOP OF PLUG @ 4202. PU MUD JOINT, PERF SUB, SN, 2 7/8" TBG & TAC.  
9-02-04: TIH W/PROD TBG, 126 JTS. SET TAC @ 3961. PU 1 1/2"X24" PUMP, GUIDE SUB, K-BARS, & RODS. HANG WELL ON & SPACE OUT, 10' OFF BOTTOM. TEST TBG TO 650 PSIG. RIG DOWN PU & REVERSE UNIT. INSTL PUMPING UNIT RAILS.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 9/2/2004

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE Dist. Supervisor  
CONDITIONS OF APPROVAL, IF ANY:

DATE 9/6/04

DeSoto/Nichols 12-93 ver 1.0

