

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28866
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-6309
7. Lease Name or Unit Agreement Name Central EK Queen Unit
8. Well Number 001
9. OGRID Number 020497
10. Pool name or Wildcat EK Yates - Seven Rivers - Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ Water Injection

2. Name of Operator
Seely Oil Company

3. Address of Operator
815 W. 10th St., Ft. Worth, TX 76102

4. Well Location
Unit Letter L: 1980 feet from the South line and 660 feet from the West line
Section 9 Township 18S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4046 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type: Steel ☒ Depth to Groundwater: 148' Distance from nearest fresh water well: 5200' Distance from nearest surface water: 1 1/2 miles

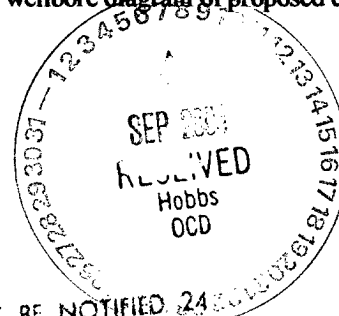
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 4300'. Dump 35' cmt on top of plug.
2. Circulate hole w/ drilling mud.
3. 25 sxs @ 3100'.
4. 25 sxs @ 1700'.
5. 25 sxs @ 566'.
6. 10 sxs @ 30' to surface
7. Erect dry hole marker & clean location



THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David L. Henderson TITLE: Executive Vice President DATE: 8/31/04

Type or print name: David L. Henderson E-mail address: dhenderson@seelyoil.com Telephone No.: 817-332-1377

For State Use Only

APPROVED BY: Chris Williams TITLE: DISTRICT SUPERVISOR/GENERAL MANAGER DATE: SEP 07 2004

Conditions of Approval (if any):

BAKER OIL TOOLS, INC.

SERVING THE WORLD

DATE 8-31-04 WELL NO. 001 LEASE Central Elk Queen Unit FIELD Elk Yates Sp. Queen

SEELY Oil Company

Location L Sec. 9-T18S-R34E

Lea County New Mexico

13³/₈" @ 516' Cemented to Surface w/ 550 sx

Perforations @ 4380-85'

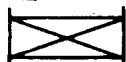
25 sx cnt plug @ 5600-5730'

8⁵/₈" @ 3600' Cemented to surface w/ 1250 sx

CIBP @ 8175' w/ 90' cnt on top

5¹/₂" @ 9000' Cemented to surface w/ 1500 sx

TD-9000'



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION