

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30 - 025 - 36220</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>H.L. Brown Operating L.L.C.</b> OGRID # 213179		6. State Oil & Gas Lease No. <b>V-05343</b>
3. Address of Operator <b>300 West Louisiana, Midland, Texas 79702</b>		7. Lease Name or Unit Agreement Name: <b>State Com 9</b>
4. Well Location Unit Letter <b>H</b> : <b>1650'</b> feet from the <b>North</b> line and <b>990'</b> feet from the <b>East</b> line Section <b>9</b> Township <b>15 - S</b> Range <b>32 - E</b> NMPM <b>Lea</b> County		8. Well No. <b>1</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4303' GL, 4320' KB</b>		9. Pool name or Wildcat <b>Feather Morrow, North</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Notice of setting intermediate casing.

04-23-03 Drilled to 4110 ft, circulated 2 hrs and POOH with DP. RU casing crews and ran 98 jts 8 5/8" 32 lb/ft, J-55, LT&C casing. Set casing at 4106' with the float collar at 4071'. Ran 10 centralizers placed as follows: 4090', 4039', 3913', 3787', 3661', 3535', 3408', 3282', 3156' and 505'. RU BJ Services and cemented with 1500 sx class "C" 50:50 POZ, with 1/4 lb/sx cello flake, 10% Gel, 5% salt (mixed at 11.9 lb/gal, 2.37 ft<sup>3</sup>/sx). Failed in with 250 sx Class "C" with 1% CaCl<sub>2</sub> (Mixed at 14.8 lb/gal, 1.34 ft<sup>3</sup>/sx). Final pumping pressure was 1260 Psi at 8.5 Bbbls/min. Bumped plug to 1530 Psi. Plug down at 1:45 a.m. CST 4/24/03. Released pressure - float held ok. Circulated 303 sx cement to pit. Set slips, cut off casing, installed "B" section. NU BOP and WOC 14 hours before drilling out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Petroleum Engineer DATE 4-28-03

Type or print name Robert McNaughton Telephone No. 915 - 688 - 3726

(This space for State use)

APPROVED BY Gay W. Wink TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE MAY 15 2003

Conditions of approval, if any: