

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 - 025 - 36220
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator H.L. Brown Operating L.L.C. OGRID # 213179		6. State Oil & Gas Lease No. V- 05343
3. Address of Operator 300 West Louisiana, Midland, Texas 79702		7. Lease Name or Unit Agreement Name: State Com 9
4. Well Location Unit Letter H : 1650' feet from the North line and 990' feet from the East line Section 9 Township 15 - S Range 32 - E NMPM Lea County		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4303' GL, 4320' KB		9. Pool name or Wildcat Feather Morrow, North

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Notice of Spudding and setting surface casing.

04-16-03 Notified NMOCD of impending spud. MI Patterson -UTI Drilling company Rig # 3. Spudded 17 1/2 hole at 5:00 a.m. 4/16/03. Drilled to 569 ft, circulated 1/2 hour and dropped TOTCO. TOH to run casing. RU and ran 14 jts 13 3/8", 48 & 54.50 lb/ft., H-40, ST&C casing. Float insert set at 528' and casing set at 569'. RU BJ Services and cemented with 400 sx class "C" with 2% CaCl2 and 1/4 lb/sx celloflake, followed by 150 sx Class "C" with 2% CaCl2 (Mixed at 14.8 lb/gal, 1.34 cu. ft/sx.) Displaced with 83 Bbls fresh water. Plug down at 7:30 p.m. CST 4/16/03. Circulated 168 sx to pit. Cut off 13 3/8" casing and welded on head. WOC 12 hrs. NU BOP and prepared to drill out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE **Petroleum Engineer** DATE **4-28-03**

Type or print name **Robert McNaughton** Telephone No. **915 - 688 - 3726**

(This space for State use)

APPROVED BY [Signature] FIELD REPRESENTATIVE II/STAFF MANAGER DATE **MAY 15 2003**

Conditions of approval, if any: