

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. 30-025-36272
5. Indicate Type of Lease <input checked="" type="checkbox"/> P STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  Fort 21
8. Well No. 1
9. Pool name or Wildcat Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Pecos Production Company

3. Address of Operator  
400 W. Illinois, Ste 1070, Midland, TX 79701

4. Well Location

Unit Letter G : 2310 feet from the North line and 1978 feet from the East line  
Section 21 Township 14S Range 34E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4124' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Spud & Set Surface Casing ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/7/03 - MIRU Patterson rig #41. Spud 17-1/2" hole. TD 17-1/2" hole at 446'. RU casing crew and ran 13-3/8" 54.5# STC casing & set casing at 446'. Cement casing with Lead - 220 sxs Class C, 2% CACL2, 4% gel, 1/4" CF & Tail - with 150 sxs Class C, 2% CACL2. Circ 80 sxs. WOC 18 hrs.  
5/8/03 - Test casing to 1000 psi - Ok. Resume drlg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dora Bustamante TITLE Engineer Assist. DATE 5/08/03

Type or print name Dora Bustamante Telephone No. (915) 620-8480

(This space for State use)

APPROVED BY Harry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 15 2003  
Conditions of approval, if any:

