

<div>Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised June 10, 2003</div> <div>WELL API NO. 30-025-33636</div> <div>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></div> <div>State Oil & Gas Lease No.</div>	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>P&A</u>			7. Lease Name or Unit Agreement Name SV Double Eagle		
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			8. Well No. 001		
2. Name of Operator Chesapeake Operating, Inc.			9. Pool name or Wildcat Wildcat;Wolfcamp		
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050					
4. Well Location Unit Letter <u>G</u> : <u>1500</u> Feet From The <u>North</u> Line and <u>2148</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>16S</u> Range <u>36E</u> NMPM <u>Lea</u> County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
15. Total Depth 12000	16. Plug Back T.D. 0	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run			22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		405'	17 1/2"	350 sx Cl. C	
8 5/8"		4346'	11"	1500 sx Lite + 200 sx C	
5 1/2"		12,000'	7 7/8"	640 sx CPH	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) Plugging Record: Set CIBP @ 10,276 + 25sx cmt on top; Spot 25 sx @ 7105 - 6865'. Cut csg @ 4406'. LD; Set 40 sx cmt @ 4455' Tag @ 4282'. Set 35 sx plug @ 1900'. Set 35 sx cmt plug @ 455'. Spot 200 sx plug from 60' to surface.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Brenda Coffman</u>		Printed Name <u>Brenda Coffman</u>		Title <u>Regulatory Analyst</u>	
E-mail Address <u>bcoffman@chkenergy.com</u>				Date <u>08/20/2004</u>	