

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-039-26908

5. Indicate Type Of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter I : 1975 Feet From The SOUTH Line and 840 Feet From The EAST Line

Section 34

Township 28N

Range 04W

NMPM

SAN JUAN

County

10. Date Spudded

6/17/04

11. Date T.D. Reached

6/25/04

12. Date Compl. (Ready to Prod.)

8/5/04

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

6820'

16. Plug Back T.D.

6726'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

5950' - 6449' MESAVERDE

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL/CBL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# J-55	318'	12 1/4"	170 sx	0
7"	20# J-55	3812'	8 3/4"	450 sx	0
4 1/2"	10.5# J-55	6818'	6 1/4"	330 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6374'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6289' - 6449' (0.34" dia, ttl 22 holes)

5950' - 6204' (0.36" dia, ttl 21 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6289' - 6449'	A. w/1200 gals 15% NEFe HCl acid.
Frac'd w/120,072	gals 70Q N2 foamed 25# 2% KCl
linear gel carry	ng 113,000# 20/40 Ott sd & 20,000#

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SI	
Date of Test 8/5/04	Hours Tested 3	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 3364	Water - Bbl. 7	Gas - Oil Ratio
Flow Tubing Press. 200	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 26,912	Water - Bbl. 56	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly C. Perkins Printed Name
E-mail address Holly.perkins@xtoenergy.com

HOLLY C. PERKINS

Title REG COMPLIANCE TECH Date 8/12/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 4096	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5915	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 6017	T. Madison
T. Queen	T. Silurian	T. Point Lookout 6236	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6621	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. LMR FRUITLAND COAL 4032
T. Blinberry	T. Gr. Wash	T. Morrison	T. LEWIS SHALE 4343
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chimle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			Section 27 Continued: 20/40 Super LC RC sand. 5950' - 6204': A. four times w/250 gals. 7.5% NEFE acid. Frac'd w/90,893 gals 70Q N2 foamed 25# 2% KCl linear gel carrying 80,000# 20/40 Ott. sand & 20,000# 20/40 Super LC RCS.				