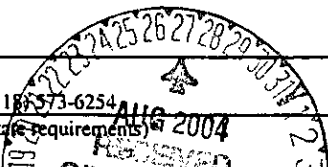


FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

(See other instructions on reverse side)

2004 ENG 23 000 10 24

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER				070 FARMINGTON		7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER							
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY						8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #256A	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254						9. API WELL NO. 30-039-27652	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface: 1305' FNL & 1590' FWL At top production interval reported below : At total depth:						10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/4 NW/4 SEC 25-31N-6W	
15. DATE SPUDDED 05/17/2004		16. DATE T.D. REACHED 05/25/2004		14. PERMIT NO. DATE ISSUED		12. COUNTY OR RIO ARriba	
17. DATE COMPLETED (READY TO PRODUCE) 08/03/2004		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6404' GR		13. STATE NEW MEXICO		19. ELEVATION CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3222' MD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 3085' - 3190'		25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORED NO	

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	322'	12-1/4"	155 SX - SURFACE	
7", K-55	20#	3078'	8-3/4"	425 SX - SURFACE	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	2959'	3192'	0 SX		2-3/8", J-55, 4.7#	3197'	

31. PERFORATION RECORD (Interval, size, and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>Basin Fruitland Coal:</u> 3085'-3105' (80 holes) & 3115'-90' (300 holes). Total of 380, 0.50" holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		WELL WAS NOT ACIDIZED OR FRACED

3. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI) SI, well on vacuum, no flow	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wayne Ross TITLE Sr. Production Analyst DATE August 17, 2004

ACCEPTED FOR RECORD

AUG 25 2004

FARMINGTON FIELD OFFICE
BY *LB*

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contains thereof, cored intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
OJO ALAMO	2494'	2614'					
KIRTLAND	2614'	2989'					
FRUITLAND	2989'	3234'					
PICTURED CLIFFS	3234'						

(CONT)

ROSA UNIT #256A
BASIN FRUITLAND COAL

Location:

1305' FNL and 1590' FWL
NE/4 NW/4 Sec 25(C), T31N, R6W
Rio Arriba, New Mexico

Elevation: 6404' GR
API # 30-039-27652

Spud 05/17/04

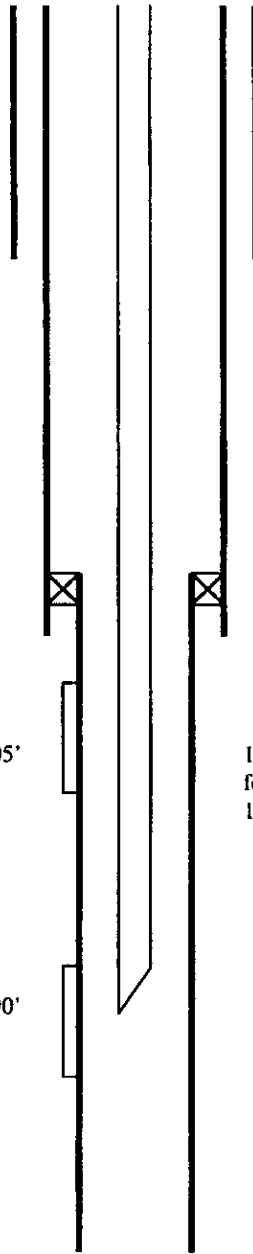
Completed 08/03/04

1st Delivery 00/00/04

Top	Depth
Ojo Alamo	2494'
Kirtland	2614'
Fruitland	2989'
Pictured Cliffs	3234'

0.50". 4 SPF
380 holes total

Open hole from 6-1/4" to 9-1/2"
from 2875' to 3142'



7 jts 9-5/8", 36#, K-55, 8rd, ST&C @ 322'

66 jts 7", 20#, K-55 ST&C CSG @ 3078'

Liner top @ 2959'

103 jts 2-3/8", 4.7#, J-55 EUE, 8rd tbg @ 3197' as follows: expendable check on bottom, 4' tbg sub, 1.81" "F" nipple @ 3179', 103 jts 2-3/8" tbg

6 jts 5-1/2", 17#, N-80, LT&C csg landed @ 2959' - 3192'

TD @ 3222'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	155 sx	219 cu. ft.	Surface
8-3/4"	7", 20#	425 sx	861 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		