Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-039-27767

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. E-290-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: SAN JUAN 27-5 UNIT 7454

2. Name of Operator: BURLINGTON RESOURCES OIL & GAS COMPANY 14538

8. Well No. #110N

3. Address of Operator: PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat: Basin Dakota 71599

4. Well Location
Unit Letter A 920' Feet From The North Line and 855' Feet From The East Line
Section 2 Township 27N Range 5W NMPM Rio Arriba County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF&RKB, RT, GR, etc.)	14. Elev. Casinghead
7/11/04	7/19/04	8/17/04	6984' GL/ 6996' KB	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
8277'	8215'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: Basin Dakota 8044' - 8204'

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: GR/CCL Acoustic Cement Bond Log

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40, ST&C	233'	12-1/4"	162 sx (207 cf)	15 bbls
7"	20#, J-55 ST&C	4027'	8-3/4"	519 510 sx (1018 cf)	45 bbls
4-1/2"	10.5#, J-55 ST&C	8216'	6-1/4"	297 sx (596 cf)	TOC @ 3240'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	8058'	
4.7#, J-55		

26. Perforation record (interval, size, and number)
Dakota
.34" @ 2 spf -8146' - 8204' = 30 holes
.34" @ 1 spf - 8044' - 8127' = 20 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8044' - 8204'	420 gal 15% HCL
8044' - 8204'	30,000 gal Slickwater w/40,000# 20/40 TLC

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/16/04	1				416 mcfd thru pitot		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
SI - 735 psi	SI - 660 psi		0	416 mcfd	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): To be sold

Test Witnessed By

30. List Attachments: None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Patsy Clugston Printed Name Patsy Clugston Title Sr. Regulatory Specialist Date 8/19/04

RECEIVED 10 19 20 21 22 AUG 2004 OIL CONS. DIV. DIST. 3

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	3174	T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland	3384' - 3657'	T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs	3848'	T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House	5399'	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	5661'	T. Madison	
T. Queen		T. Silurian		T. Point Lookout	6011'	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	6432'	T. McCracken	
T. San Andres		T. Simpson		T. Gallup	7173'	T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn	7938'	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	8039'	T. Lewis - 3995'	
T. Blinebry		T. Gr. Wash		T. Morrison		T. Huer. Bent. 4414'	
T. Tubb		T. Delaware Sand		T. Todilto		T. Chacra - 4794'	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo		T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3174	3384		White, cr-gr ss.	6432	7173		Dark gry carb shale
3384	3657		Gry sh interbedded w/tight, gry, fine-gr ss	7173	7938		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
3657	3848		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7938	8004		Highly calc gry sh w/thin lmst
3848	3995		Bn-gry, fine grn, tight ss	8004	8039		Dk gry shale, fossil & carb w/pyrite incl
4414	4794		White, waxy chalky bentonite	8039	8215		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
4794	5399		Gry fn grn silty, glauconitic sd stone w/drk gry shale				
5399	5661		ss. Gry, fine-grn, dense sil ss.				
5661	6011		Med-dark gry, fine gr ss, carb sh & coal				
6011	6432		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				