

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

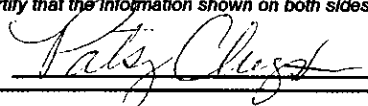
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						WELL API NO. 30-039-27767									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐						5. Indicate Type of Lease STATE ☒ FEE ☐									
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No. E-290-3									
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name San Juan 27-5 Unit 7454									
4. Well Location Unit Letter A 920' Feet From The North Line and 855' Feet From The East Line Section 2 Township 27N Range 5W NMPM Rio Arriba County						8. Well No. #110N									
10. Date Spudded 7/11/04						9. Pool name or Wildcat Blanco Mesaverde 72319									
11. Date T.D. Reached 7/19/04		12. Date Compl. (Ready to Prod.) 8/17/04		13. Elevations (DF&RKB, RT, GR, etc.) 6984' GL/ 6996' KB		14. Elev. Casinghead									
15. Total Depth 8277'		16. Plug Back T.D. 8215'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools Cable Tools X 									
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4797' - 6356'						20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run GR/CCL Acoustic Cement Bond Log						22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
8-5/8"	32.3#, H-40, ST&C	233'	12-1/4"	162 sx (207 cf)	15 bbls										
7"	20#, J-55 ST&C	4027'	8-3/4"	519 510 sx (1018 cf)	45 bbls										
4-1/2"	10.5#, J-55 ST&C	8216'	6-1/4"	297 sx (596 cf)	TOC @ 3240'										
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD										
					SIZE	DEPTH SET	PACKER SET								
					2-3/8"	8058'									
					4.7#, J-55										
26. Perforation record (interval, size, and number) Mesaverde .34" @ 1 spf - 5897' - 6356' = 25 holes .34" @ 1 spf - 5408' - 5852 = 28 holes .34" @ 1 spf - 4797' - 5298' = 25 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5897'-6356'</td> <td>15% HCL; 10,000 gal 60 Q SW w/100,000# 20/40 AZ sand</td> </tr> <tr> <td>5408' - 5852'</td> <td>15% HCL; 10,000 gal 60 Q SW w/100,000# 20/40 AZ sand</td> </tr> <tr> <td>4797' - 5298'</td> <td>15% HCL; 10K gal 75 Q 20 linear gel/N2w/200K 20/40 sand</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5897'-6356'	15% HCL; 10,000 gal 60 Q SW w/100,000# 20/40 AZ sand	5408' - 5852'	15% HCL; 10,000 gal 60 Q SW w/100,000# 20/40 AZ sand	4797' - 5298'	15% HCL; 10K gal 75 Q 20 linear gel/N2w/200K 20/40 sand
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28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)										
		Flowing			SI										
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
8/16/04	1				1816 mcf/d thru pitot										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)									
SI - 735 psi	SI - 660 psi		0	1816 mcf/d	0										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By									
30. List Attachments None															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature		Printed Name		Title		Date									
		Patsy Clugston		Sr. Regulatory Specialist		8/19/04									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	3174	T. Penn. "B" _____
T. Kirtland-Fruitland _____	3384' - 3657'	T. Penn. "C" _____
T. Pictured Cliffs _____	3848'	T. Penn. "D" _____
T. Cliff House _____	5399'	T. Leadville _____
T. Menefee _____	5661'	T. Madison _____
T. Point Lookout _____	6011'	T. Elbert _____
T. Mancos _____	6432'	T. McCracken _____
T. Gallup _____	7173'	T. Ignacio Otzie _____
Base Greenhorn _____	7938'	T. Granite _____
T. Dakota _____	8039'	T. Lewis - 3995'
T. Morrison _____		T. Huer. Bent. 4414'
T. Todilto _____		T. Chacra - 4794'
T. Entrada _____		T. _____
T. Wingate _____		T. _____
T. Chinle _____		T. _____
T. Permian _____		T. _____
T. Penn "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3174	3384		White, cr-gr ss.	6432	7173		Dark gry carb shale
3384	3657		Gry sh interbedded w/tight, gry, fine-gr ss	7173	7938		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
3657	3848		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss	7938	8004		Highly calc gry sh w/thin lmst
3848	3995		Bn-gry, fine gm, tight ss	8004	8039		Dk gry shale, fossil & carb w/pyrite incl
4414	4794		White, waxy chalky bentonite	8039	8215		Lt to dk gry foss carb sl calc sl
4794	5399		Gry fn gm silty, glauconitic sd stone w/drak gry shale				silty ss w/pyrite incl thin sh bands clay & shale breaks
5399	5661		ss. Gry, fine-gm, dense sil ss.				
5661	6011		Med-dark gry, fine gr ss, carb sh & coal				
6011	6432		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				