

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-10. Revised June 10, 200 WELL AP# NO. 30-045-25086 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESV. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Recomplete				
2. Name of Operator ConocoPhillips Co.				
3. Address of Operator P.O. Box 2197, WL3-6054 Houston Tx 77252				
4. Well Location Unit Letter M : 810 Feet From The South Line and 810 Feet From The West Line Section 25 Township 32N Range 12W NMPM San Juan County				
10. Date Spudded 09/10/1981	11. Date T.D. Reached 09/21/1981	12. Date Compl. (Ready to Prod.) 08/11/2004	13. Elevations (DF& RKB, RT, GR, etc.) 6423	14. Elev. Casinghead
15. Total Depth 7680	16. Plug Back T.D. 7675	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0' - TD	19. Producing Interval(s), of this completion - Top, Bottom, Name 4630' - 5372'
21. Type Electric and Other Logs Run CBL; DCL; GSL				20. Was Directional Survey Made No
22. Was Well Cored No				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625 K-55	36	269	12.25	291	
7 K-55	23	5175	8.75	475	
4.5 K-55	10.5/11.6	7680	6.25	400	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2.375	7490				
26. Perforation record (interval, size, and number) 4630' to 5372'; Total 38 holes @ .34"					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL 4630' to 5372'			AMOUNT AND KIND MATERIAL USED Frac'd w/200,000# sand; 2233.5 bbls fluid; 2,376,900 SCF.		

28. PRODUCTION							
Date First Production 08/11/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut In		
Date of Test 07/30/2004	Hours Tested 24	Choke Size 1/2	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2000	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 350	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	
30. List Attachments Daily Summary							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Christina Gustartis</i>	Printed Name Christina Gustartis	Title As Agent for ConocoPhillips Co
Date 08/17/2004		
E-mail Address christina.gustartis@conocophillips.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5014	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5150	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6230	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7208	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONE

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Daily Summary

API/UVI 300452508600	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-32N-12W-25-M	N/S Dist. (ft) 810.0	N/S Ref. S	E/W Dist. (ft) 810.0	E/W Ref. W
Ground Elevation (ft) 6279.00	Spud Date 9/10/1981	Rig Release Date	Latitude (DMS) 36° 57' 5.58" N	Longitude (DMS) 108° 3' 9" W			

Start Date	Ops This Rpt
7/19/2004 00:00	SAFETY/JSA MEETING, MOVE TO LOCATION AND RIG UP, MOVE IN ALL EQUIP., TBG PRESS 75#, CSG PRESS 175#, BLOW WELL DOWN, RU EXPERT DH AND RETREIVE PLUNGER, ND WELL HEAD, NU BOP, TEST BOP, TAG FILL @ 7652' (23' FILL), TOOHH WITH TBG, PULL 40 STANDS, SECURE LOCATION & SHUT DOWN.
7/20/2004 00:00	SAFETY/JSA MEETING, TOOHH WITH TBG, NU 3 7/8 BIT & 4 1/2 CASING SCRAPER, TIH TO 7032', TOOHH WITH TBG. & SCRAPER, NU CIBP ON 2 3/8 TBG. & TIH, SET CIBP @ 6500.58', PULL ONE JT., PUMP FLUID DOWN TBG. TO LOAD CSG., TEST CSG. 540#, GOOD TEST, TOOHH WITH 70 STANDS, SECURE LOCATION AND SHUT DOWN.
7/21/2004 00:00	SAFETY/JSA MEETING, TOOHH WITH TBG., RIG UP BLUE JET, TIH WITH DUMP BAILER AND SPOT SAND ON CIBP, RUN CBL 5550'-2900', DCL 5550'-2900', GSL 5600'-4300', RIG DOWN BLUE JET, SECURE LOCATION AND SHUT DOWN.
7/22/2004 00:00	SAFETY/JSA MEETING, RUN IN WITH MODEL C FULL BORE PKR. ON ONE JT. OF 2 7/8 TBG., SET PKR., WAIT ON WOOD GROUP TO ARRIVE, NU AND TEST CSG. TO 3900 #, GOOD TEST, ND WOOD GROUP, PULL PKR., SECURE LOCATION AND SHUT DOWN.
7/23/2004 00:00	SAFETY/JSA MEETING, L&R ON LOCATION TO DIG PIT, ONE CALL CLEARED 7/22 10:45 AM BUT LOC. HAS NOT BEEN MARKED, WAIT FOR CP TO LOCATE LINES ON LOCATION, RIG UP BLUE JET, PERF. MESA VERDE ONE SHOT PER TWO FT. AS FOLLOWS, 5372-70', 5356-54', 5341-39', 5316-08', 5290-82', 4804-4788', 4732-4716', 4636-4630', RIG DOWN BLUE JET, DIG FLOW BACK PIT, LAY OUT BLOW DOWN LINE ANCHORS, SECURE LOCATION AND SHUT DOWN.
7/26/2004 00:00	SAFETY/JSA MEETING, MOVE IN AND RIG UP HEADER AND FLOW BACK LINES, RIG AND CREW ON STAND BY.
7/27/2004 00:00	STAND BY.
7/28/2004 00:00	SAFETY/JSA MEETING, RIG UP STINGER, LOWER RIG FLOOR & SET ISOLATION TOOL, RIG DOWN STINGER, RIG ON STAND BY.
7/29/2004 00:00	SAFETY/JSA MEETING, WAIT ON SCHLUMBERGER TO ARRIVE, PRE JOB MEETING WITH SCH.J, MOVE IN & RIG UP FRAC EQUIP, PRESSURE TEST LINES TO 3500#, TEST & SET RELIEF VALVE @ 3500#, WENT OFF @ 3600#, PUMP 1000 GALS 15% HCL, BREAK DOWN FORMTION @ 40# @ 18 BPM, START STEP TEST @ 40#, WELL ON VACCUM, DISCONTINUE STEP TEST, MAX RATE 65.6 BPM, AVG. RATE 65 BPM, AVG. PSI 1690 #, MAX PSI 2485, TOTAL SAND 200,000#, TOTAL N2- 2,376,900 SCF., TOTAL FLUID PUMPED 2233.5 BBLs., TOTAL FLUID TO RECOVER 2036 BBLs., SD ISDP 880#, RIG DOWN SCHLUMBERGER, RIG UP STINGER AND PULL ISOLATION TOOL, NU BLOW DOWN LINES AND START FLOW BACK. FLOW BACK STARTED @ 8 PM WITH 450 PSI.
7/30/2004 00:00	SAFETY/JSA MEETING, CONTINUE TO FLOW BACK, FROM 8 PM TO 8 AM WELL, FLOW THE WELL ON 1/4" CHOKE WITH 6 BPH FLUID RETURNS, FLUID RETURNS DROPPED OFF, CHANGE TO 1/2 " CHOKE, OVER 12 HOURS AVERAGED 10 BPH FLUID RETURNS WITH TRACE OF SAND, 350 PSI, 2000 MCFD, PRESS DROP TO 250 ON 1/2" CHOKE, FLOW TILL 11:00 HRS., NU 3" BLOW DOWN LINES, SAFETY/JSA MEETING, BLOW THE WELL DOWN TO 150#, WAIT ON BOLTS FOR CROSS HEAD, DISCUSS FLOW BACK WITH LUCAS, CHANGE FLOW LINES TO BLOW TO PIT THRU 3" LINE, USE FLOW BACK HAND TO STAY ON LOCATION. SECURE LOCATION & SHUT DOWN.
7/31/2004 00:00	SHUT IN 400 PSI, FLOW BACK THRU 3" BLOW DOWN REDUCED DOWN TO 2" @ THE MUFFLER (@ THE PIT) FLOW BACK PSI 400 WITH GRADUAL DECLINE TO 100 #, LIGHT FRAC SAND WITH 3-5 BPH FLUID RETURNS. FLOW 12 HRS.
8/2/2004 00:00	SAFETY/JSA MEETING, AM CSG PRESS. 365, BLOW WELL DOWN, NU SPOOL & STRIPPER HEAD ABOVE BOP, TIH WITH 3 7/8 MILL TOOTH BIT, BIT SUB, STRING FLOAT ON 2 3/8 TBG, TAG FILL @ 6140', (360' FILL ABOVE CIBP) LAY DOWN 6 JTS., NU AIR UNIT AND TEST LINES, BREAK CIRCULATION WITH AIR/MIST, AIR OF 800 CFM, MIST OF 12 BPH FLUID, 1.5 GPH FOAMER, CLEAN OUT TO CIBP @ 6500', CIRCULATE CLEAN, PULL 32 STANDS OF TBG. TO 4430' (200' ABOVE TOP PURFS) SECURE LOCATION AND SHUT DOWN
8/3/2004 00:00	SAFETY MEETING @ KEY, SAFETY/JSA MEETING (ON LOCATION), CSG PRESS 265#, TIH WITH 2 3/8 TBG., TAG FILL @ 6475' (25' FILL OVERNIGHT), BREAK CIRCULATION WITH AIR MIST, AIR OF 750 CFM, MIST OF 12 BPH FLUID, 1.5 GPH FOAMER, CLEAN OUT TO CIBP, RIG UP POWER SWIVEL, DRILL OUT CIBP, ND POWER SWIVEL, TIH AND TAG FILL @ 7646', NU POWER SWIVEL, CLEAN OUT FILL TO 7650', SWEEP CLEAN, ND POWER SWIVEL, PULL UP 500', SECURE LOCATION AND SHUT DOWN.
8/4/2004 00:00	SAFETY/JSA MEETING, CSG PRESS. 255#, BLOW WELL DOWN, TIH AND TAG FILL, NU POWER SWIVEL, TAG FILL @ 7650, BREAK CIRCULATION WITH AIR MIST, AIR OF 750 CFM, MIST OF 12 BPH FLUID, 1.5 GPH FOAMER, DRILL OUT TO PBTD @ 7675', CIRCULATE CLEAN, ND POWER SWIVEL, PULL 630', WAIT ON MECHANIC TO CHECK RIG, CREW TO LEAVE 2 PM TO ATTEND FALL PROTECTION TRAINING. SECURE LOCATION AND SHUT DOWN.
8/5/2004 00:00	SAFETY/JSA MEETING, MAJOR RIG REPAIR.
8/6/2004 00:00	SAFETY/JSA MEETING, RIG REPAIR
8/7/2004 00:00	SAFETY/JSA, RIG REPAIR.
8/9/2004 00:00	SAFETY/JSA MEETING, RIG REPAIR
8/10/2004 00:00	SAFETY/JSA MEETING, CSG PRESS 300#, BLOW WELL DOWN, START PULLING TBG, STOP TO MAKE ADJUSTMENTS ON DRILL LINE, TOOHH WITH TBG., PUMP KILL FLUID, TIH WITH EXPENDABLE CHECK WITH MULE SHOE BOTTOM, 1.81 F- NIPPLE ON 2 3/8 TBG., DRIFT TBG. WITH 1.901 DRIFT BAR, LAY DOWN BAD JTS., SHUT DOWN & WAIT ON STORM TO PASS, TIH TO 7320', SHUT DOWN TO HAVE TBG DELIVERED, SECURE LOCATION.
8/11/2004 00:00	SAFETY/JSA MEETING, CSG PRESS. 280#, BLOW WELL DOWN, WAIT ON TBG. TO ARRIVE, LAND TBG. @ 7490' KB (236 JTS), RIG DOWN FLOOR, ND BOP, NU WELL HEAD, PUMP EXPENDABLE CHECK, RIG DOWN AND MOVE. FINAL REPORT.