

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1205' FNL & 1765' FEL, NW/4 NE/4 SEC 20-31N-05W

8. Well Name and No.
ROSA UNIT #321

9. API Well No.
30-039-24962

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Repair tbg leak</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-27-2004 MIRU. SICP = 1200 psi, SITP = 620 psi, blow well down. NDWH, NU BOP's, take off doughnut, PU 1 jt 2 3/4" tbg & tag, LD 1 jt, PU tools, SDFN

05-28-2004 SICP = 1200 psi. Blow well down into flow back tank. TOO H w/ tbg, SDFN.

06-01-2004 SICP = 1425 psi. Blow well down into flow back tank, rig up new tbg tongs. TOO H & tally 2 3/8" tbg. MU & tally mule shoe, 10' pup jt, SN. Tally, rabbit & TIH w/ 108 jts 2 3/8" tbg, tag fill @ 3386'. LD 1 jt, RU power swivel. Break circ w/ 10 bph a/s mist, CO 42' of hard fill f/ 3386' to 3428', circulate well clean, LD 3 jts tbg. RD power swivel, SDFN

06-02-2004 SICP = 1300 psi. Blow well down into flow back tank. MU Baker bridge plug, TIH w/ 1 jt & set plug. ND BOP's & tbg hanger, NU new tbg hanger & test to 1000 psi. NU BOP's & TIH w/ 1 std 2 3/8" tbg & retrieving head, stab into bridge plug & release 1025 psi into flow back tank, release BP & TOO H, break out & load out Baker tools. PU 2 jts 2 3/8", tag fill w/ 2nd jt @ 3375'. RU power swivel, break circ w/ 10 bph a/s mist, CO 30' of fill f/ 3375' to 3405', rets heavy fine coal, circ for 1 hr till rets slacked off, make connection & CO to 3428', rets fine to 1/2" in size, circulate for 1 1/2 hr, LD 4 jt tbg, SDFN.

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date August 19, 2004

ACCEPTED FOR RECORD

AUG 25 2004

(This space for Federal or State office use)

Approved by

Title

Date

FARMINGTON FIELD OFFICE
BY [Signature]

Conditions of approval, if any:

NMOCD

06-03-2004 SICP = 1250 psi. Blow well down into flow back tank. RU power swivel, PU 3 jts tbg & tag fill @ 3395'. Break circ w/ 10 bph a/s mist, CO appr. 17' of fill & tbg plugged off, rets hvy fine coal & some 1/2" coal in size. LD 3 jts 2 3/8" tbg on float & pressured up on plug to 1100 psi & plug came free. Circulate well for 30 min, CO to 3433' (BOL), rets hvy fine coal & med 1/2" coal, last 12' seemed to run a little coal, CO slow to insure that we did not plug up @ well head, PU 8' off bottom, circ well for 2 1/2 hrs working tbg every 30 mins. LD 4 jts tbg, PU tools, SDFN.

06-04-2004 SICP = 1250 psi. Blow well down into flow back tank. RU power swivel. PU 4 jts 2 1/2" tbg & tag fill @ 3420'. Break circ w/ 12 bph a/s mist, CO 13' of fill f/ 3420' to 3433', work pipe every 30 min, run 3 bbl sweeps every 30 min, rets med fine coal & light 1/2" coal. LD 4 jts tbg, PU tools & SDFN

06-05-2004 SICP = 1225 psi. Blow well down into flow back tank. RU power swivel, PU 4 jts tbg & tag fill @ 3405'. Break circ w/ 12 bph a/s mist, CO 1 bridge & appr 20' of solid fill, work pipe & run 3 bbl sweeps every 30 min, rets med fine coal & light 1/2" coal. LD 4 jts tbg, pick up tools, SDFN

06-06-2004 SICP = 1225 psi. Blow well down into flow back tank. RU power swivel, PU 4 jts 2 1/2" tbg & tag fill @ 3419'. Break circ w/ 12 bph a/s mist, CO 8' of fill, PU 5' & circ hole clean, rets light to med fine coal & light 1/2" coal. LD 3 jts tbg, RD power swivel, PU one 10' pup & one 8' pup & one jt, land well in tbg hanger @ 3398' kb as follows: notched collar, one 10' pup jt, SN, 106 jts 2 3/8" tbg, 8' pup jt, 10' pup jt & 1 jt 2 1/2" tbg, SN @ 3388'. ND BOP's, NUWH & test to 1000 psi. RD rig, pump, pit & flow back tank, turn well to production department, release rig.