

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

NO MEASURABLE GAS

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
QUEEN	4844	4850		RUSTLER TOP OF SALT BASE OF SALT YATES QUEEN	1853 1980 3268 3353 4590
<p>ELF 4/30/03</p> <p>ABOVE DATE DOES NOT INDICATE WHEN</p> <p>CONFIDENTIAL LOGS WILL BE RELEASED</p>					

32. Additional remarks (include plugging procedure):
Log & Inclination Report will be sent in the mail.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #21250 Verified by the BLM Well Information System.
For XERIC OIL & GAS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by Armando Lopez on 05/02/2003 (03AL0087SE)

Name (please print) ANGIE CRAWFORDTitle SUBMITTING CONTACT

Signature _____ (Electronic Submission)

Date 04/30/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #21250

	Operator Submitted	BLM Revised (AFMSS)
Lease:	LC-060881	NMLC060881
Agreement:	#14-08-0001-8917	NMNM71038A
Operator:	XERIC OIL & GAS CORPORATION P. O. BOX 352 MIDLAND, TX 79702 Ph: 915.683.3171	XERIC OIL & GAS COMPANY P O BOX 352 MIDLAND, TX 79702 Ph: 915.683.3171
Admin Contact:	ANGIE CRAWFORD SUBMITTING CONTACT E-Mail: ACrawford@xericoil.com Ph: 915.683.3171 Ext: 235 Fx: 915.683.6348	ANGIE CRAWFORD SUBMITTING CONTACT E-Mail: ACrawford@xericoil.com Ph: 915.683.3171 Ext: 235 Fx: 915.683.6348
Tech Contact:		
Well Name:	SOUTH PEARL QUEEN UNIT	SO PEARL QUEEN
Number:	29	29
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 4 T20S R35E Mer NMP	Sec 4 T20S R35E Mer NMP
Surf Loc:	NESE 1330FSL 90FEL	NESE 1330FSL 90FEL
Field/Pool:	PEARL QUEEN	PEARL QUEEN
Logs Run:	COMPENSATED NEUTRON GAMMA RAY CASED LOG	COMPENSATEDNEUT
Producing Intervals - Formations:	QUEEN	QUEEN
Porous Zones:	RED BEDS & ANHYDRITES ANHYDRITES & SALT SHALE SAND & DOLOMITE	QUEEN
Markers:	T/ANHYDRITE B/SALT SEVEN RIVERS QUEEN PENROSE	RUSTLER TOP OF SALT BASE OF SALT YATES QUEEN