

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-36240
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	Lease Name or Unit Agreement Name E. C. Hill "C"
Name of Operator Arch Petroleum Inc.	
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	Well No. 4
Well Location Unit Letter M : 1260 Feet From The South Line and 990 Feet From The West Line Section 27 Township 23S Range 37E NMPM Lea County	Pool name or Wildcat Teague Paddock Blinebry
Elevation (Show whether DF, RKB, RT, GR, etc.) 3286'	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Cap Star #14. Spud well @ 16:30 hrs 04/10/03. Drld 12-1/4" hole to 12'. TD reached @ 16:00 hrs 04/11/03. Ran 26 jts 8-5/8" 32# J-55 ST&C csg. BJ cmt'd w/ 450 sks 35:65 POZ C @ 12.8 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 22:15 hrs 04/11/03. Circ 85 sks to surface. WOC 16-1/2 hrs. Make cut-off. Weld on WH. NU BOP's & test ok.

TD & Production Csg - Drld 7-7/8" hole to 5500'. TD reached @ 16:00 hrs 04/19/03. Ran 125 jts 5-1/2" 15.5# J-55 LT&C csg. BJ cmt'd 1st stage w/ 500 sks Cl "C" + additives @ 14.8 ppg. Circ 135 sks to surface. Cmt'd 2nd stage w/ 715 sks 35:65 POZ C @ 12.6 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.09 ppg. Circ 100 sks to surface. CBL ran 04/23/03.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Sr. Operation Tech DATE 05/14/03

TYPE OR PRINT NAME Cathy Tomberlin (915)685-8100 TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 21 2003

CONDITIONS OF APPROVAL, IF ANY: