District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue Artesia NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Submit to Appropriate District Office 5 Copies  AMENDED REPORT			
	I.				•		ւու	PIZATIO	N TA 1			
Operator na MARBOB E PO BOX 2	OWADLL	ANDAC	2 OGRID Number 14049									
ARTESIA, NM 88211-0227						<sup>3</sup> Reason for Filing Code/ Effective Date RE-ENTRY EFFECTIVE 6/22/04					tive Date JE 6/22/04	
<sup>4</sup> API Number <sup>5</sup> Pool Name					renn					6 Pool Code 50730		
30 - 0 25 - 23055   RANGER LAKE;   4   Property Name					LAKE; ATC	ORA, WEST 96223					<del>-96223</del>	
<sup>7</sup> Property Code 33216			operty Nan	sta	ATE BF	TE BF			<sup>9</sup> Well Number 3			
II. Sur	II. 10 Surface Locati Ul or lot no. Section Too				Transference the	he North/South Line			1		T	
1 }		12S	- 1 0 1		1980	North/South Line NORTH		Feet from th		West line EAST	County LEA	
		ole Locati		L	1700	110111		770		EASI	DEA	
		Township		Lot Idn	Feet from the	North/Sout	h line	Feet from the	ne East/	West line	County	
12 Lse Code	13 Produ	cing Method							`			
S P Code		Code	Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective D		ve Date	rate 17 C-129 Expiration Date		
III. Oil an	nd Gas				Т 20			· ·				
18 Transporter			19 Transporter Name			<sup>20</sup> POD <sup>21</sup> O/G			22 POD ULSTR Location			
OGRID			and Addres ICA PRO						and Description TANK BATTERY			
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V. Well C  25 Spud Dat 5/5/69	Comple	tion Data 26 Read	SAME y Date 2/04		and Description  27 TD  2300 '	n <sup>28</sup> PBTI 11865	D	<sup>29</sup> Perfor		,	<sup>30</sup> DHC, MC	
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