

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-23055
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. VA-1606
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER RE-ENTRY		7. Lease Name or Unit Agreement Name STATE BF
2. Name of Operator MARBOB ENERGY CORPORATION		8. Well No. 3
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildcat RANGER LAKE; ATOKA WEST Penn
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>27</u> Township <u>12S</u> Range <u>34E</u> NMPM <u>LEA</u> County		
10. Date Spudded <u>5/5/69</u>	11. Date T.D. Reached <u>4/6/04</u>	12. Date Compl. (Ready to Prod.) <u>6/22/04</u>
13. Elevations (DF& RKB, RT, GR, etc.) <u>4155' GL</u>		14. Elev. Casinghead
15. Total Depth <u>12300'</u>	16. Plug Back T.D. <u>11865'</u>	17. If Multiple Compl. How Many Zones? <u>1</u>
18. Intervals Drilled By <u>0 - 12300'</u>		19. Producing Interval(s), of this completion - Top, Bottom, Name <u>10215' - 10242' ATOKA PENN</u>
20. Was Directional Survey Made <u>NO</u>		21. Type Electric and Other Logs Run <u>DLL, CSNG</u>
22. Was Well Cored <u>NO</u>		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	408'
8 5/8"	32#	4198'
5 1/2"	20#	12311'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	10098'	
26. Perforation record (interval, size, and number)		
11956' - 11966' (33 SHOTS) CBP 11900		
10215' - 10242' (125 SHOTS) Pe-DC		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL		
AMOUNT AND KIND MATERIAL USED		
11956'-11966' ACDZ W/ 750 GAL CLAY SAFE H ACID		
10215'-10242' ACDZ W/ 500 GAL NEFE 20% HCL ACID		
28. PRODUCTION		
Date First Production <u>6/23/04</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>PUMPING</u>
Date of Test <u>6/26/04</u>		Well Status (Prod. or Shut-in) <u>PROD</u>
Hours Tested <u>24</u>	Choke Size	Prod'n For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>VENTING</u>		Test Witnessed By <u>TITO AGUIRRE</u>
30. List Attachments <u>LOGS</u>		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Diana J. Cannon</u>		Printed Name <u>DIANA J. CANNON</u> Title <u>PRODUCTION ANALYST</u> Date <u>6/30/04</u>
E-mail Address <u>PRODUCTION@MARBOB.COM</u>		