

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24812
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-5588
7. Lease Name or Unit Agreement Name Meteor BEM State
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Four Lakes; Atoka, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>23</u> Township <u>11S</u> Range <u>34E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4144' GR	

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

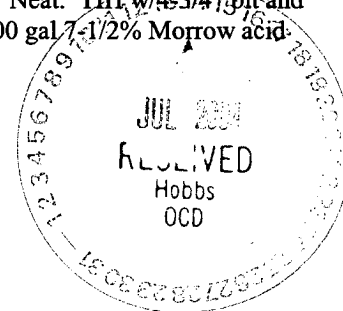
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Re-Entry Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-7-04 to 7-8-04 TIH w/7-7/8" bit, drilled and cleaned out to 5-1/2" casing stub @ 4719'. TIH w/4-3/4" bit, drilled and cleaned out to 4890'. Picked up 7-5/8" slip joint and 5-1/2" 17# casing and slipped over stub. Cemented w/275 sx "C" Neat. TIH w/4-3/4" bit and cleaned well out to 12140'. Re-perforated Atoka 11765-79' (6 JSPF) w/84 - .42" holes. Acidized w/1200 gal 7-1/2% Morrow acid. w/1000 SCF N2/bbl. Frac'd w/32000 gal 40# Medallion 40Q foam w/30650# 20/40 Interprop.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stormi Davis TITLE Regulatory Compliance Technician DATE 7-12-04

Type or print name Stormi Davis E-mail address: _____ Telephone No. 505-748-1471

For State Use Only

APPROVED BY: Paul J. King TITLE PETROLEUM ENGINEER DATE _____
Conditions of Approval (if any): _____

SEP 21 2004

FAUX

<div>Submit To Appropriate District Office</div> <div>State Lease - 6 copies</div> <div>Fee Lease - 5 copies</div> <div>District I</div> <div>1625 N. French Dr., Hobbs, NM 88240</div> <div>District II</div> <div>1301 W. Grand Avenue, Artesia, NM 88210</div> <div>District III</div> <div>1000 Rio Brazos Rd., Aztec, NM 87410</div> <div>District IV</div> <div>1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 South St. Francis Dr.</div> <div>Santa Fe, NM 87505</div>		<div>Form C-105</div> <div>Revised June 10, 2003</div> <div>WELL API NO.</div> <div>30-025-24812</div> <div>5. Indicate Type of Lease</div> <div>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></div> <div>State Oil & Gas Lease No.</div> <div>VO-5562</div>																																					
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div> <div>1a. Type of Well:</div> <div>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____</div> <div>b. Type of Completion:</div> <div>NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> <u>Re-Entry</u></div> <div>WELL OVER BACK RESVR.</div> <div>2. Name of Operator</div> <div>Yates Petroleum Corporation</div> <div>3. Address of Operator</div> <div>105 South Fourth Street, Artesia, NM 88210 (505) 748-1471</div>				<div>7. Lease Name or Unit Agreement Name</div> <div>Meteor BEM State</div> <div>8. Well No.</div> <div>1</div> <div>9. Pool name or Wildcat</div> <div>Four Lakes; Atoka, North</div>																																					
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<div>23. CASING RECORD (Report all strings set in well)</div> <table><tr><td>CASING SIZE</td><td>WEIGHT LB./FT.</td><td>DEPTH SET</td><td>HOLE SIZE</td><td>CEMENTING RECORD</td><td>AMOUNT PULLED</td></tr><tr><td>12-3/4"</td><td>33.3#</td><td>350'</td><td>17-1/2"</td><td>In Place</td><td></td></tr><tr><td>8-5/8"</td><td>30#</td><td>400-4220'</td><td>11"</td><td>In Place</td><td></td></tr><tr><td>8-5/8"</td><td>32#</td><td>0-400'</td><td>11"</td><td>110 sx C-Neat</td><td></td></tr><tr><td>5-1/2"</td><td>17#, 20#</td><td>4719-12221'</td><td>7-7/8"</td><td>In Place</td><td></td></tr><tr><td>5-1/2"</td><td>17#</td><td>0-4719'</td><td>7-7/8"</td><td>275 sx C-Neat</td><td></td></tr></table>						CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	12-3/4"	33.3#	350'	17-1/2"	In Place		8-5/8"	30#	400-4220'	11"	In Place		8-5/8"	32#	0-400'	11"	110 sx C-Neat		5-1/2"	17#, 20#	4719-12221'	7-7/8"	In Place		5-1/2"	17#	0-4719'	7-7/8"	275 sx C-Neat	
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<div>26. Perforation record (interval, size, and number)</div> <div>Re-Perf: 11765-11779' (6 JSPF) 84 .42" holes</div>						<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</div> <table><tr><td>DEPTH INTERVAL</td><td>AMOUNT AND KIND MATERIAL USED</td></tr><tr><td>11765-12053'</td><td>1200 gal 7-1/2" Morrow acid w/1000 SCF N2/bbl</td></tr><tr><td></td><td>Frac'd w/32000 gal 40# Medallion 400 foam w/30650# 20/40 Interprop</td></tr></table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11765-12053'	1200 gal 7-1/2" Morrow acid w/1000 SCF N2/bbl		Frac'd w/32000 gal 40# Medallion 400 foam w/30650# 20/40 Interprop																												
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<div>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</div> <div>Will be Sold</div>						<div>Test Witnessed By</div> <div>Mike Barrett</div>																																			
<div>30. List Attachments</div> <div>Log</div>																																									
<div>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</div> <div>Signature: <u>Stormi Davis</u> Printed Name: <u>Stormi Davis</u> Title: <u>Regulatory Compliance Technician</u> Date: <u>7-12-04</u></div> <div>E-mail Address</div>																																									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				