Submit To Appropriate State Lease - 6 copies	e Distric	t Office		State of New Mexico					Form C-105				
Fee Lease - 5 copies District I		Ene	Energy, Minerals and Natural Resources				-	Revised June 10, 2003					
1625 N. French Dr., H	M 88240							WELL API NO. 30-025-27125					
District II 1301 W. Grand Avenu	ia, NM 88210			Conservation]			+	5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd., .	Artec N	IM 87410		122	0 South St. Fra	anci	s Dr.		STATE X FEE				
District IV			S	Santa Fe, NM 8	3750)5	╞	State Oil & C					
1220 S. St. Francis Dr.	, Santa	Fe, NM 87505	r						Suite Off & C		A-2112		
WELL CO	OMP	LETION	OR RECC	MPLE	TION REPOR	T A	ND LOG	*****		(4) 天气中;			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									7. Lease Name or Unit Agreement Name				
OIL WELL		GAS WELL	X DRY		OTHER			-					
b. Type of Completion:							PLETION/DH	<u>IC</u>	Judson AUU State Com				
	OVER			CK	RESVR. Gas=3% Atoka		100/ 0 740	,	8. Well No.				
2. Name of Operator Yates Petroleum		oration			6 Gas=3% Atoka 6 Gas 23%		10% Gas 74%	/0	8. well No.				
3. Address of Opera		, ciudion		<u>Onv</u> ,					9. Pool name or Wildcat				
105 South Fourt 4. Well Location	h Stre	eet, Artesia	, NM 8821)	(505) 748-1471		<u> </u>			Wild	lcat Pem	1	
Unit Letter	L	: 198	0 Feet From	m The	South	L	ine and	660	Feet Fro	om The	W	est	Line
Section		26	Township		100	nge	34E		NMPM	Le	·		County
10. Date Spudded 5-11-04 RC	11.	Date T.D. Rea N/A			ompl. (Ready to Prod 7-13-04		417:	5' G	F& RKB, RT, GR R, 4186' KB	L, etc.)		Elev. Casi	nghead
15. Total Depth		16. Plug Bac	k T.D.		Iultiple Compl. How I	Many			Rotary Tools		Cable To	ools	
13350'		123	300'	, Zones? Drilled By					N/A			N/A	
19. Producing Interv					ne Atoka, 12080-101	' Mo	orrow		20	. Was Direc	ctional Sur N	-	· · · · · · · · · · · · · · · · · · ·
21. Type Electric an		0	,						22. Was Well C	Cored	No 89	-	2.2
23.				CAS	ING RECOR	D ()	Report all s	trin	gs set in we	elD (w			22
CASING SIZE		WEIGH	LB./FT.		DEPTH SET HOLE SIZE				CEMENTING		Y AN	4QUNT P	ULLED
										1	e e	ূ 🖓	61
					IN PL.	ACE	,				JUN 1		718
				LINE	D DECODD			1.05		<u> ŭ</u>		148 C) ~ (
24. SIZE		ТОР	BOTTO		R RECORD		SCREEN	25.	SIZE	BING'RE		PAC	میّ/ Ker set
							<u>ooraabiii</u>		2-3/8"	1065			0650'
26. Perforation re	cord (ii	nterval, size, a	nd number)			27.	ACID, SHOT	, FR/	ACTURE, CEM	IENT, SQ	UEEZE,	ETC. 😒	
10044 501 (50)			w/24 .42" holes			DEP	TH INTERVAL		AMOUNT AND KIND MATERIAL USED				
12344-707 (52), 1	2508-2)-40' (20) and "holes	' (20) and 12550-65' (30) total of 126			<u>10716-28'</u> 12344-565'		Acidized w/1500 gal 15% NEFE acid w/30 balls				
		(8), 12770-75	' (10), 12783-8	0), 12783-87' (8), 12794-96' (4), 12816- -36' (4) total of 52 .42" holes			12720-836'		5000 gal 15% NEFE acid w/120 balls 1000 gal 15% NEFE acid w/65 ball sealers			s	
									-				
12080-90' (60) and 12092-101'			.01 (34) lotal ((54) total of 114.42 ^{\circ} holes			<u>12720-836'</u> 12080-101'		2500 gal 20% IC HCl 200 gal 7-1/2% Morrow type acid				
				r i i i i i i i i i i i i i i i i i i i			10716-12101		Frac w/40000 gal 40Q foam w/35000# 18/40 Versaprop			ersaprop	
28					PRO		CTION		L				
Date First Productio	'n	P	roduction Met	nod (Flow	ving, gas lift, pumping)	Well Status (1		_{it-in)} IWOPL		·
Date of Test	Но	ours Tested	Choke	Size	Prod'n For		Oil - Bbl		Gas - MCF	Water -		Gas - Oil	Ratio
. 5-13-04		24	24/64	1"	Test Period		0		0	24			
Flow Tubing	Casing Pressure Calculated 24-Hr Rate Oil - Bbl.		Oil - Bbl.	(Gas - MCF		Water - Bbl.		r ravity - AF	PI - (Corr.	;		
Press. Comb		Combined T	ombined Total for			50	1				- (,		
0 Penn-Atoka-Mrw 0 50 24 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
								2					
Will be Sold Mike Barrett 30. List Attachments													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
51. I nereby certify	v inat i	ine informat	ion shown on	both sid	tes of this form as t	rue a	nd complete to	the	best of my know	ledge and	belief		
Signature:	to	=	eins		nted me: <u>Stormi Davi</u> s	5	Title: <u>Reg</u>	ulato	ory Compliance	e Techni	<u>cian</u> I	Date: <u>7-</u>	<u>28-04</u>
E-mail Address													

Kz

1 . . .

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed-in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka Shale	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	Т				
T. Blinebry	T. Gr. Wash	T. Morrison	Т				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	Т				
T. Abo	T. Rustler	T. Wingate	Т				
T. Wolfcamp Lm	T. Morrow	T. Chinle	Т				
T. Penn	T. Austin	T. Permian	T				
T. Cisco (Bough C)	Τ.	T. Penn "A"	Т				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

23.V.•

No. 1, Irom	to	.ieet
No. 2, from	to	.feet
No. 3, from	to	.feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				