Form 3160-4 (August 1999)

UNITED STATES

UNITED STATES

DEPARTMENT OF THE INTERIOR 625 N. French Drive
BUREAU OF LAND MANAGEMENT Hobbs, NM 88240

Expir

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

	W	/ELL C	OME	OI FT			I ET	10N	DEDAD	FALID	100	.	470	L		Ex	pires: No	vemb	er 30, 2000	
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG													5. Lease Serial No. NM 36915						
-	Type of Well Oil Well Gas Well X Dry Other Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr,.															ttee or	Tribe Name			
				Other _										Γ	7. t	Unit o	or CA A	greem	ent Name and n	o.
	me of Ope			T.										_						
	Chesapeake Operating, Inc. Address Address Address												8. Lease Name and Well No.							
	P. O. Box 11050 Midland TX 79702-8050 3.a Phone No. (Include area code) (432)685-4310											-	Gantryperson Federal 004 9. API Well No.							
					learly and in			F. J			4310						36262			
						accoraance	with I	reaera	i requireme	nts)*			•	Ī				, or E	xploratory	_
At	At Surface 1650' FNL & 1650' FWL												Tonto;Seven Rivers							
. At	At top prod. interval reported below														11. Sec., T., R., M., on Block and Survey or Area Sec. 15, T19S, R33E					
At	total depth	1650' F	NL &	t 1650)' FWL										12. (Lea	Count	y or Par	sh	13. State	
14. Da	te Spudded	!		15. D	ate T.D. Rea	ched			16. Date (Complete	d.						tions (D	FDV	New Mexi	20
	04/2004	•		02/09/2004						& A >	□ R	eady	to Prod.	- }	17. Elevations (DF, RKB, RT, GL)*					
	3 Total Denth: NO 3000									3663 GR										
	·	TVD 39	000		. 1			TVD			20.	Dep	oth Bridge	Plug	Set:	MI TV				
21. Ty	pe of Electr GR; MC	ic & Oth	er Mec	hanical	Logs Run (S	Submit copy	of eac	ch)		<u> </u>	22.	Wa	s well core	ed? 18	7 No			·	t analysis)	
CIV	OK, MC	rl/GR											s DST run				Yes (S	ubmit	analysis)	
22 Cor	ing and Tie	D	100									Dire	ectional S	urvey?		No			omit copy)	
	1	1	a(Rep	ort all s	strings set in	well)		- C.	<u> </u>	T			, 		,			,		
Hole Siz					Top (MD)	Bottom (MD)			Cementer Depth	No. of Sks. & Type of Ceme		& Slurry Vo			Ol. Cement Top*			Amount Pulled		
12 1/4	1/4 8 5/8" 32		0		1503 15		1503		1120Sx C			(1001)		Surface		+				
															+==	1400	 -	1		
				_		<u> </u>											·	† –		
			 -			<u> </u>														_
		\dashv				 	\dashv			<u> </u>			 		 					
24. Tub	ing Record					<u> </u>	1			<u> </u>			<u> </u>				~~	<u> </u>		
Size	Dep	oth Set (M	(D) I	Packer I	Depth (MD)	Size		Depth	Set (MD)	Packer I	Depth	(MD)	Size	747 î	Depth	Set (MI) 5) 3) 3)	acker Depth (I	W)
25 Drod	uning Yataa																A .		2/2/	
23. FIOU	ucing Inter							26.	Perforation	Record			-	/2		A	IR est		(3) (4)	
<u> </u>	Formati	ion			Тор	Bottom		Perforated Interval			I Size			Holes	۔ ان	,0	Perf	Status		
<u>A)</u> B)														118			LIVE	<u></u>	4.3	
C)							\dashv							15	•	17	obbs CD		~ \\	
D)														-/-	9 _{25/6}	+			%\/ ·	_
27. Acid.	Fracture,	<u> reatmen</u>	t, Cem	ent Sqe	eze, Etc.				-						18.6°	25,	G	<u>وم ه</u>	<u> </u>	
2610	Depth Inte	ervai							An	nount and	d Type	of l	Naterial			<u> </u>				
	- 1360				CI C 2%				·											
50 - (Cl C 2%								·····							
	*			13 37	CI C W/Z	70 CaCI														
28. Prod	uction - Int				1															_
Date First roduced	Test Date	Hours Tested	Pro	st oduction	Oil BBL	Gas MCF	Wate BBL	er	Oil Gravit Corr. API	у	Gas Grav	rity	Producti		Method	1				
Choice lize	Tbg. Press.	Csg. Press.	24 Hr. Rate		Oil BBL	Gas Wa		ter	Gas : Oil		Well	State							7	
	Flwg. SI	11035.	- Kai	.e	BBL	MCF	BBL		Ratio				CCEP	TEL) FO	RR	ECO	RD		
	uction - Inte	erval B			L	<u> </u>	<u></u>		<u> Д. </u>									- 0 0	6	
Pate First roduced	Test Date	Hours Tested	Tes	st duction	Oil BBL	Gas MCF	Wate BBL	ī	Oil Gravity Corr. API		Gas	+((OFIG.	SGI		AWI	- 1	al M	<u>پي</u>	
		1 02/00	170	- Luction	BBL	MCF	BBL		Corr. API	•	Grav	ity	***********************************	UG"	Method 2	200)4			
hoke	Tbg. Press	Csg. Press.	24]	Hr.	Oil BBL	Gas	Wate	r	Gas : Oil		Wall	Statu	S						<u> </u>	
120	Flwg.	Press.	Rat	ie 🛌	BBL	Gas MCF	Wate BBI	•	Gas : Oil Ratio		M ell	Statu		OAVII) R. (GLA:	ss			
See Instruc	1	aces for a	ditiona	l data or	reverse side)		L						PET	ROLE	<u>IUM E</u>	ENG	INEER		.]	
		. ,			······································															

			1 1 1 1 1 1 1				s. \$	1. 1. 2. Star 18		· ·		
28b. Produ	ction - Inte	rval C					45.7	<u> </u>		 		
Date First Produced Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	:		
Choke Size	Flwg.		24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status				
28c. Produc	SI ction - Inter	val D		<u></u>		_L						
Date First Produced	Test Date	Hours Tested	Test Production	Oil	Gas MCF	Water BBL	Oil Gravity	Gas	Production Method			
_:			_		_	BBL	Oil Gravity Corr. API	Gas Gravity	1 roduction (vietlion			
Choke Size Tbg. Press Flwg. SI		Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Weil Status				
29. Dispo	osition of G	as (Sold, a	used for fuel	, vented,	etc.)							
30. Summ	ary of Poro	ous Zones (Include Aqu	uifers):				12: -				
Show tests, i	all importa	nt zones or	norsity and	contenta	thereof: Core d, time tool o	ed intervals a pen, flowing	nd all drill-stem and shut-in pressu		ation (Log) Markers			
Forma	tion	Тор	Bottom		Descr	iptions, Con	ents, etc.		Name	Тор		
A mbr.										Meas. Depth		
Anhy		0 281					ā.	T Rüstler		1442		
Lm/Shale	ļ	2817		1				B Salt		3075		
Seven Ri	vers	3628	390	o				T Yates		3300		
								T 7-River	rs .	3550		
						*						
32. Addition	nal remarks	(include p	lugging prod	cedure):								
•												
						•						
33. Circle en	closed attac	chments:										
Electri Sundi	ical/Mecha ry Notice fo	nical Logs or plugging	(1 full set re	eq'd.) t verificat		ological Repo	ort 3. DST Re	port 4. D	rectional Survey			
4. I hereby c	cerury that	the foregoi	ng and attac	hed infor	mation is con	nplete and co	rrect as determined	i from all availa	ble records (see attached instru	uctions)*		
Name (ple	ease print)	Brenda	Coffman				Title Regula	atory Analyst				
Signature	<u></u>	<u>Sur</u>	Da	Co	ffma		Date	8-2	20-04			
itle 18 U.S.C tates and fals	C. Section I se, fictitiou	01 and Tit s or fradule	tle 43 U.S.C ent statemen	Section ts or repr	1212, make in	t a crime for	any person knowin er within its jurisdi	igly and willfully	y to make to any department or	r agency of the United		
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