

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
		WELL API NO. 30-025-36542		5. Indicate Type of Lease STATE ☐ FEE ☒									
				State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER				7. Lease Name or Unit Agreement Name McNeill 4									
2. Name of Operator L.E. Jones Operating, Inc.				8. Well No. 1									
3. Address of Operator P.O. Box 1185, Duncan, OK 73534				9. Pool name or Wildcat Nadine; Drkd-Abo Nadine; Tubb, West Nadine; Pad-Blnb, West									
4. Well Location Unit Letter 2/B 559' Feet From The North Line and 2186' Feet From The East Line Section 4 Township 20S Range 38E NMPM Lea County													
10. Date Spudded 01-25-04		11. Date T.D. Reached 02-13-04		12. Date Compl. (Ready to Prod.) 03-19-04									
13. Elevations (DF& RKB, RT, GR, etc.) 3594 KB		14. Elev. Casinghead 3584'											
15. Total Depth 7410'		16. Plug Back T.D. 7405'		17. If Multiple Compl. How Many Zones? 4									
18. Intervals Drilled By 0-7410'		Rotary Tools 0-7410'		Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 6026-70, Tubb 6850-52, Drinkard 6959-7156 & Abo 7314-91					20. Was Directional Survey Made Yes. Inclination								
21. Type Electric and Other Logs Run Induction, CNL, DEN, ML, GR, CAL					22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET									
8-5/8"		32#		1660'									
5-1/2"		17#		7410'									
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2-7/8"	7172'												
26. Perforation record (interval, size, and number) 6026-32', 6095-99', 6114-18', 6160-65', 6850-52', 6959-61', 6980-83', 7007-11', 7064-66, 7106-08', 7154-56', 7314-23', 7376-80' & 7386-91', ALL 3 SPF													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7314-7391'</td> <td>2000 gal 15% Nefe</td> </tr> <tr> <td>6850-7156'</td> <td>3089 bbls Spectra Frac w/ 250,000# 20/40 Sand</td> </tr> <tr> <td>6026-6165'</td> <td>2419 bbls Spectra Frac w/ 195,694# 20/40 Sand</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7314-7391'	2000 gal 15% Nefe	6850-7156'	3089 bbls Spectra Frac w/ 250,000# 20/40 Sand	6026-6165'	2419 bbls Spectra Frac w/ 195,694# 20/40 Sand
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28. PRODUCTION													
Date First Production 04-23-04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod.								
Date of Test 08-12-04	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 36	Gas - MCF 113								
Flow Tubing Press.		Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl 36	Gas - MCF 113								
Water - Bbl. 119		Oil Gravity - API - (Corr.) 38.5°											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By								
30. List Attachments Inclination													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <i>Dan W. Hammond</i>		Printed Name Dan W. Hammond		Title Engineer	Date 08-16-04								
E-mail Address dhammond@texhoma.net													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1610'	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Penn. "B"
B. Salt		T. Atoka	T. Kirtland-Fruitland
T. Yates	2865'	T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen	3670'	T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres	4285'	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry	6006'	T. Gr. Wash	T. Dakota
T. Tubb	6549'	T. Delaware Sand	T. Morrison
T. Drinkard	6918'	T. Bone Springs	T. Todilto
T. Abo	7160'	T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian
		T.	T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from...6026'.....to...6070'.....
 No. 2, from...6850'.....to...6852'.....
 No. 3, from...6959'.....to...7156'.....
 No. 4, from...7314'.....to...7391'.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0'	1653'		Red Bed				
1653'	4293'		Salt & Anhydrite				
4293'	7257'		Dolomite				
7257'	7410'		Dolomite & Lime				