

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

1301 W. Grand, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NC	30-025-36581
5. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	
VA-1991	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

CONFIDENTIAL

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter

O

1250

Feet From The

South

Line and

1650

Feet From The

East

Line

13

Section

10S

Township

34E

Range

NMPM

Lea

County

10. Date Spudded

3/27/04 RH
3/29/04 RT

11. Date T.D. Reached

5/9/04

12. Date Completed (Ready to Prod)

5/26/04

13. Elevations (DF & RKB, RT, GR, etc.)

4158' GR, 4176' KB

14. Elev. Casinghead

15. Total Depth

12800'

16. Plug Back T.D.

12550'

17. If Multiple Compl. How Many Zones?

18. Intervals Uniled by

Rotary Tools

Cable Tools

40-12800'

19. Producing Interval (s), of this completion - Top, Bottom, Name

12057-12063' Lower Atoka

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

BCS/CNL/Lateralog/CBL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	405'	17-1/2"	400 sx (Circ)	
9-5/8"	36#, 40#	4218'	12-1/4"	1590 sx (Circ)	
5-1/2"	17#	12800'	8-3/4"	3935 sx (Circ)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11764'	11764'

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

12585-604' (36), 12608-624' (32), 12688-700' (24) - 90 .42" holes
12057-63' (6 JSPF) w/36 - .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12585-12700'	3000 gal 15% NEE
12057-12063'	500 gal 7-1/2% Morrow acid

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-in) SIWOPL		
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl	Gas-MCF	Water -Bbl.	Gas - Oil Ratio
5/26/04	24	24/64"		0	6324	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl	Gas-MCF	Water -Bbl	Oil Gravity - API	
1860#			0	6324	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold

Test Witnessed By

Noel Gomez

30. List Attachments

Logs, Deviation report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stormi Davis Printed Name Stormi Davis Title Regulatory Compliance Technician Date 5/27/04

KE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	2172'					
Yates	2841'					
San Andres	4109'					
Glorieta	5544'					
Tubb	7000'					
Abo	7784'					
Wolfcamp	9188'					
Strawn	10949'					
Atoka Shale	11548'					
Morrow	12078'					
Austin	12304'					
Chester Lm	12399'					
Lower Miss Lm	12494'					