State of New Mexico

Form C-105 Revised 1-1-89

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

1301 W. Grand, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 8/504-2088

WELL API NO

30-025-36581	

Fee

OIL CONSERVATION DIVISION 5. Indicate Type of Lease

X

6. State Oil & Gas Lease No.

DISTRICT 1220 S. S	<u>' IV</u> t. Francis Dr., Sant	a Fe, NM 87505								V	/A-199) 1	
W	ELL COMP	LETION O	R RECO	MPLET	ION RI	EPORT	Al	ND LOG	1///				
1a. Type of \	Vell:								7. Leas	se Name or Unit	Agreemer	*/////////////////////////////////////	
	OIL WELL	G/	AS WELL X	DRY	OTHER	CC	DNI	FIDENTIAL	_	Merlo	e State	e Unit	
2. Name of	·	***************************************		**************************************					8. Well				
		troleum Cor	poration								1		
3. Address (•								9. Pool	Name or Wildo	at		
	105 Sou	ith 4th St., A	rtesia, N	M 8821	0	w				Wild	dcat A	toka	
4. Well Loca	ation						_						
	Unit Letter	<u>O</u> :	1250	Feet From T	The Sou	ith Line a	and ,	1650	Feet Fr	rom The	East	Line	
13	13 Section 10S Date Spudded 11, Date T.D. Reached		0S	Township	34E	34E Range		NMPM		Lea		County	
10. Date Sp	udded	11. Date T.D	. Reached	12. Date Co	mpleted (Rea	ady to Prod)	П	13. Elevations (DF	& RKB, RT,	GR, etc.)	14.	Elev. Casinghead	
1	3/27/04 RH		10.10.1		- (*								
	3/29/04 RT		/9/04		5/26/0		\dashv	4158	GR, 41	GR, 4176' KB			
15. Total De	•	16. Plug Bac	k T.D.	17. If Multipl Many ∠ones	le Compl. Ha s?	w		18. Intervals Drilled by	Rotary Too	ols	Cable Tools		
	12800'	1	2550'	Trially 201133				Dillied by	4	40-12800'			
19. Producir	ng Interval (s), of this								20. Wa	s Directional Su	rvey Made)	
21 Type Flo	ectric and Other Logs	1205	57-12063' L	ower Ato	ka					No)		
ZI. Type Lit	BCS/CNL/Lat							22. V	Vas Well Co	ored No			
23.			CA	SING R	ECOR	D (Rej	po	rt all strings	set in v	well)	***************************************		
CASING SIZE V		WEIGHT LB	B/FT. DEPTH SET		ET HOLE SIZE CE		CE	EMENTING RECO	 DRD	AMOUNT PULLED		ULLED	
		Conducto	or	40'									
	13-3/8" 9-5/8"	48# 36#, 40#	- -	405' 4218'		17-1/2"		400 sx (Circ)					
	5-1/2"	17#		12800'	12-1/- 8-3/4			1590 sx (Circ) 3935 sx (Circ)	/\B	101141370			
									<u> 76 .</u>	 		7.0	
24.			LINER REC	CORD				25. /	∜ TUBII	NG RECOR	 D	~ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
SIZE	TOP	воттом		SACKS CEMI	ENT	NT SCREEN		SIZE	·*.J	<u> </u>		CKERSET	
							\exists	2-7/8"				117,64	
								1	V.		20	<u> </u>	
26. PERFO	RATION RECORD (II	NTERVAL, SIZE, AN	1D NUMBER)		27. AC	ID, SHOT	Τ, F	FRACTURE, (
12585-6	04' (36), 12608-6	·24' (32) 12688.	700' (24) ₋ 9(0 42" holes	DEP	TH INTERV 2585-12700		2000 1150	MOUNT	OUNT AND KIND MATERIAL USED			
.=000		6 JSPF) w/36 -		J.42 HOICE		12057-12063'		5000 gar 157	% NERE	NEFE 82 20 CT NO NOTION ACID			
	`	- 3 , , ,				.007 12000		300 gai 1-1/	2/01/101	IOW acid			
										MANUAL DESCRIPTION OF THE PROPERTY OF THE PROP			
28.	400 A 700 A 70			- DB	ODUC	TION		<u> </u>					
Date First Pr	oduction	Production Me	ethod (Flowin	ng, gas ligt, pur	mping - Size	and type pump	p)		Well Sta				
Date of Test		Hours Tested	Choke Size	Flowin	ng d'n for	Oil - BE	RI	Gas-MCF	т —	SIW	<u>OPL</u>	0:- 0!! P-#-	
,,,					Period					Water -Bbl.		Gas - Oil Ratio	
5 Flow Tubing	/26/04 Press	24	24/64"			0		6324		0			
·		Casing Pressure	Calculated 24- Hour Rate	Oil- E	ı	Gas-MCF	-	Water -Bbl	I	Oil Gravity - API		.PI	
	1860# sition of Gas	(California)	1 1=1=1	0		6324	\perp	0					
23. Diapo	Will be sold	(Sold, used for fu	el, ventea, etc.	.)					Test V	Witnessed B Noel	y l Gome	^**	
	ttachments						***************************************			TAOCI	Gom	ez	
	Logs, Deviatio												
31. I here	by certify that the	qinformation si	hown on both Printed	h sides of t	his form i	s true and	cor	mplete to the be	st of my	knowledge	and bel	ief	
Signature	Storm	honer		Stormi D)avis	Title Rea	ula	atory Complia	ance Ti	echnician	Date	5/27/04	
_				Otom D	<u> </u>			nory compile	21100 1	SOI II II CIGI I	Date	3/2//04	

37. SUMMARY OF POROUS ZONES: (Show all important zones of pososty and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

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					TOP		
FORMATION	TOP	воттом	DESCRIPTION CONTENTS, ETC.	NAME	MEAS, DEPTH	TRUE VERT. DEPTI	
Rustler	2172'						
Yates	2841'						
	4109'						
San Andres Glorieta	5544'						
Tubb	7000'						
Abo	7784'					And and a second	
Nolfcamp	9188'						
Strawn	10949'						
Atoka Shale	11548'	•					
Morrow	12078'						
1	1						
Austin	12304'						
Chester Lm	12399'						
Lower Miss Lm	12494'						
			·				
					The state of the s		
	Part Service						
•							
	- Land						
	-						
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	The Property Cale						
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	a de la companya de l						
	deliment der L	Carry Control					