

New Mexico Oil Conservation Division, District I
1035 N. French Drive
Hobbs, NM 88240

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

LATIGO PETROLEUM INC

3a. Address

415 W. Wall, Suite 1900, Midland, TX 79705

3b. Phone No. (include area code)

(432)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL
Sec. 13 (C), T9S, R35E

5. Lease Serial No.

NM 0450847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal A #1

9. API Well No.

30-025-02652

10. Field and Pool, or Exploratory Area

SWD - Bough Devonian

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well failed OCD BHT 4-20-04 - Attempt to repair not successful - wellbore diagram on back of form

RIH w/CIBP & set @ 8150', cap w/2 sx cmt

35 sx plug @ 7700' (Abo)

75 sx @ 4790, tag (San Andres)

50 sx - 100' @ 1776', tag @ 1676'

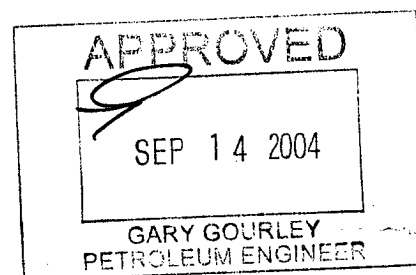
50 sx - 100' @ 409' - TAG @ 309'

10 sx surface plug w/dry hole marker

35' IF DUMPBAILED
25 SX IF SET W/TBG.

APPROVED FOR 3 MONTH PERIOD

ENDING 12-14-04



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bonnie Husband

Title

Production Analyst

Signature

Bonnie Husband

Date

09/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Well Schematic and History

Lease: **Federal "A" 13** Well: **1** Field: _____
 Location: **660'** From North Line and **1980'** From West Line
Unit C, Section 13 - T9S - R35E County: **Lea** State: **New Mexico**

API No.: _____

Spud Date: **5/3/50**
 Compl. Date: **8/15/50**

GL: **4114'**
 DF: _____
 KB: **4127'**

SURF CSG

13 3/8" 48# @ 359'
 Cmt'd w/ 350 sx (17 1/4" hole)
 TOC @ surface by circ.

7" cut & pulled @ 1726'

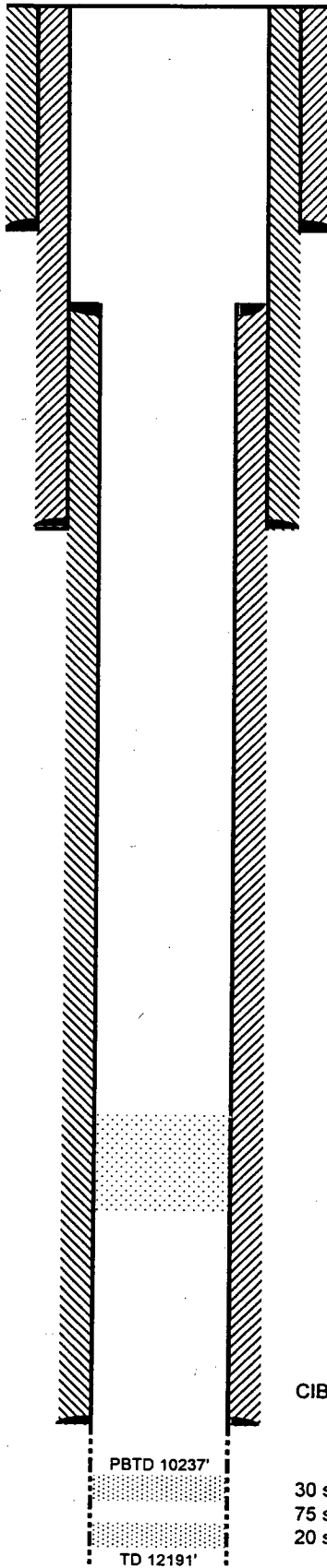
INTER CSG

9 5/8" 36# @ 4410'
 Cmt'd w/ 2879 sx (12 1/4" hole)
 TOC @ surface by calc.

4450
 ↓
 4350

PROD CSG

7" 26# @ 1726 - 9597'
 Cmt'd w/ 1650 sx (7 7/8" hole)
 TOC @ surf by calc.



DATE	INITIAL COMPLETION DATA:
8/21/49	OH 9597-9796' IP 332 BO
6/10/59	T/A'd
10/14/59	Deepened to 12191'
3/8/60	P&A'd
11/27/69	Re-enter, complete OH 9597-9615' IP 145 BO, 271 MCF, 170 BBW
11/13/94	Fish tubing & pkr, CO to 10237' Hit tight spots @ 8122', 62' Convert to SWD, pkr @ 4933'
3/10/97	Tried to run 5000' of addn. tubing Hit tight spot 198 joints in w/ 7" pkr.
7/28/04	Swedged to 8152'

Note:

Unknown junk or collapse at 8152'

CIBP @ 12050'

PBTD 10237'

30 sx 10237-302'
 75 sx 11217-527'
 20 sx 12107-191'

TD 12191'

BUREAU OF LAND MGMT.
 ROSWELL OFFICE

2004 SEP 13 AM 9:35

RECEIVED