

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-02901
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1840-1
7. Lease Name or Unit Agreement Name	Vacuum Glorieta East Unit Tract 27
8. Well Number	2
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator 4001 Penbrook Street  
Odessa, TX 79762

4. Well Location  
Unit Letter K : 1980 feet from the South line and 2180 feet from the West line  
Section 27 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

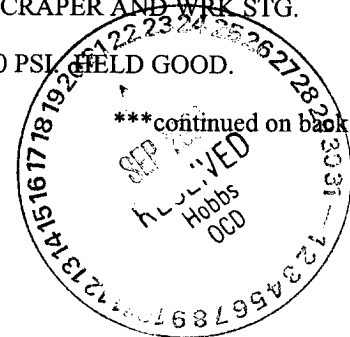
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: TA Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 8/20/04: MIRU WSU. START LAYING DOWN RODS.
- 8/23/04: FINISH LAYING DOWN RODS AND PUMP. NUD WELLHEAD. NU BOP. POOH LAYING DOWN TBG.
- 8/24/04: FINISH LAYING DOWN TBG. MOVE IN WRK STG. TIH PICKING UP BIT, SCRAPER AND WRK STG.
- POOH W/ TBG, SCRAPER AND BIT. TIH W/ TBG, RBP AND PKR. TEST CSG TO 500 PSI. FIELD GOOD.

This Approval of Temporary  
Abandonment Expires 8/31/09



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stacey D. Linder TITLE HSE/Regulatory Representative DATE 09/13/2004

Type or print name Stacey D. Linder  
For State Use Only

E-mail address:

Telephone No. (432)368-1506

APPROVED BY: Harry W. Wink  
Conditions of Approval (if any):

TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER

DATE SEP 22 2004

## **Vacuum Glorieta East Unit #27-02**

5. 8/26/02: POOH W/ TBG, PKR AND RBP. TIH W/ CIBP AND SET @ 5992'. CIRCULATE PKR FLUID. TEST CASING TO 500 PSI FOR 30 MIN.
6. 8/27/02: TEST CSG TO 500 PSI FOR 30 MIN. HELD GOOD. POOH LAYING DOWN WRK STG. ND BOP. NU WELLHEAD. TEST TO 500 PSI FOR 30 MIN. HELD GOOD.
7. RDMO WSU. WELL TA'D. CHART ATTACHED.

