

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05249
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-8944
7. Lease Name or Unit Agreement Name MEXICO "F"
8. Well Number 4
9. OGRID Number 219244
10. Pool name or Wildcat SWD DENTON

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SALTWATER DISPOSAL

2. Name of Operator
BLUE RIDGE RESOURCES, LLC

3. Address of Operator
PO BOX 51467, MIDLAND, TX 79710

4. Well Location
Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line
Section 2 Township 15 S Range 37 E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,823' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

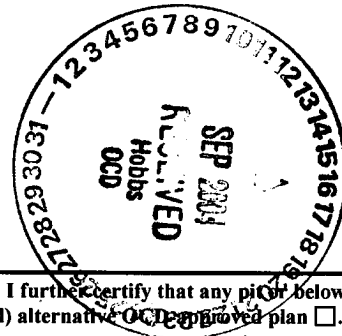
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: MECHANICAL INTEGRITY TEST <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Pulled 2-3/8" tubing to hole. Replaced 19 joints of corroded tubing including one with a large hole. Ran back in hole as before, flanged up.
- 2) Pressure tested tubing/casing annular space to 350 psi. Pressure held, bled off pressure and rigged down on 9/2/04.
- 3) Rigged up pressure recording chart. Pressured up tubing/casing annulus to 320 psi and monitored pressure for 55 minutes as shown on attached chart. Pressure held constant at 320 psi while tubing pressure and surface casing pressure remained unchanged at zero psi on 9/03/04.



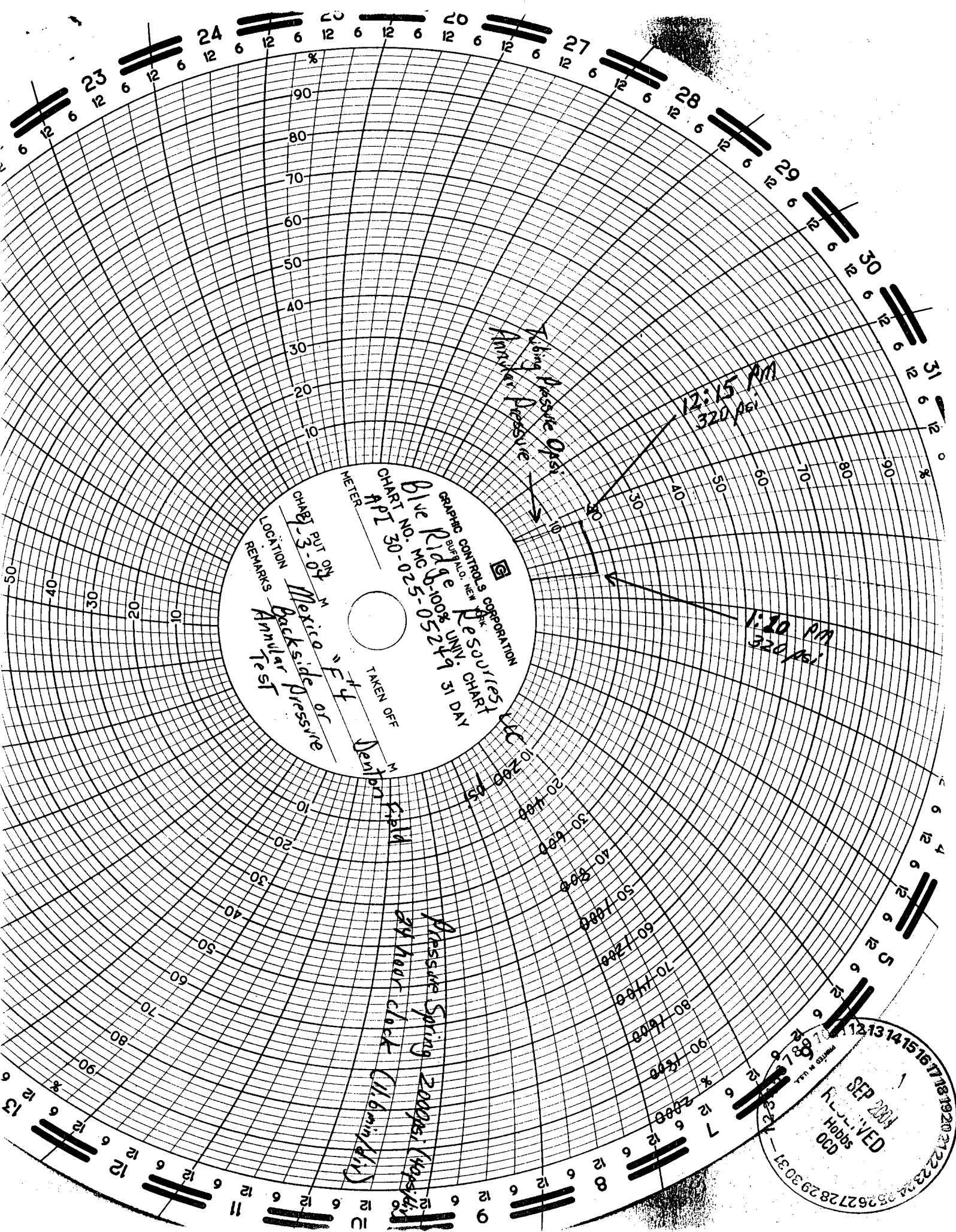
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OGD approved plan ☐.

SIGNATURE [Signature] TITLE Manager DATE 9/9/04

Type or print name _____ E-mail address: _____ Telephone No. _____

For State Use Only

APPROVED BY: [Signature] TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 2 2 2004
Conditions of Approval (if any): _____



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. 30-025-0524
APT 30-025-0524 31 DAY
TAKEN OFF
METER
CHART PUT ON
LOCATION
REMARKS
Mexico "F4"
Backside Pressure
Annular Test
Newport Field
Pressure Spring 200psi (40psi)
24 hour clock (11.6 min/dia)

12:15 PM
320 PSI

1:10 PM
320 PSI

SEP 2004
RECEIVED
Hobbs
030
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